Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

Eease Serial No.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter to the proposals to the proposa

abandoned well. Use form 3160-3 (APD) for such proposals?							
SUBMIT IN TRIPLICATE - Other instructions on published OCD					7. If Unit or CA/Agreem	ent, Name and/or No.	
Type of Well			NOV 2 8 2018		8. Well Name and No. JENNINGS 27 W0BO FED COM 1H		
Name of Operator MEWBOURNE OIL COMPAN	RECEN	V 6	9. API Well No. 30-025-43342-00-	-X1			
3a. Address P O BOX 5270 HOBBS, NM 88241 3b. Phone No Ph: 575-39			(include area code)		10. Field and Pool or Exploratory Area WOLFCAMP		
4. Location of Well (Footage, Sec., T.	11. County or Parish, State			nte			
Sec 27 T25S R32E NENE 275FNL 1310FEL					LEA COUNTY, N	М	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ I		epen		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing ☐ Hyo		raulic Fracturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	Subsequent Report ☐ Casing Repair ☐		Construction	☐ Recomplete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ P		and Abandon	□ Temporarily Abandon		Hydraulic Fracture	
	☐ Convert to Injection ☐ Plug Back		Back	□ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/15/18 Frac Wolfcamp from 12147' MD (11917' TVD) to 16606' MD (12006' TVD). 972 holes, 0.39" EHD, 120 degree phasing. Frac in 28 stages w/11,490,184 gals slickwater, carrying 6,824,823# Local 100 Mesh Sand & 4,048,760# Local 40/70 Sand. Flowback well for cleanup. 11/03/18 PWOL for production. Bond on file: NM1693 nationwide & NMB000919 Bond on file: 22015694 nationwide & 022041703 Statewide							
Electronic Submission #443274 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/14/2018 (19PP0408SE) Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE							
21 / 2117111 17							
Signature (Electronic Submission)			Date 11/08/20	018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Date 11/14/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.