

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM0160973
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. 8115 JV-P MESA B 3H
9. API Well No. 30-025-42126-00-S1
10. Field and Pool, or Exploratory WC-025 G06 S253329D
11. Sec., T., R., M., or Block and Survey or Area Sec 7 T26S R33E Mer NMP
12. County or Parish LEA
13. State NM
17. Elevations (DF, KB, RT, GL)* 3234 GL

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
BTA OIL PRODUCERS LLC
Contact: KATY REDDELL
E-Mail: kreddell@btaoil.com
3. Address 104 S. PECOS
MIDLAND, TX 79701
3a. Phone No. (include area code)
Ph: 432-682-3753 Ext: 139

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSE 190FSL 2180FEL 32.051182 N Lat, 103.609404 W Lon
At top prod interval reported below SWSE 190FSL 2180FEL 32.051182 N Lat, 103.609404 W Lon
At total depth NWNE 330FNL 2180FEL 32.064260 N Lat, 103.609416 W Lon

14. Date Spudded
09/08/2016
15. Date T.D. Reached
09/20/2016
16. Date Completed
☐ D & A ☒ Ready to Prod.
11/05/2016

18. Total Depth: MD 14089
TVD 9162
19. Plug Back T.D.: MD 14089
TVD 9162
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	792		740		0	
12.250	9.625 J-55	40.0	0	4780		1315		0	
7.875	5.500 P-110	17.0	0	14089		1485		2250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8960	8960						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL			9288 TO 13922		28	OPEN
B) BONE SPRING	9288	13922				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9288 TO 13922	F 2/220,878 BBLs WATER + 4705 TNS SD.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/02/2016	11/05/2016	24	→	1230.0	2166.0	1569.0			Flows from Well
Choke Size	Tbg. Press. Flwg. 660 SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64			→	1230	2166	1569	1761	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/02/2016	11/05/2016	24	→	1230.0	2166.0	1569.0	44.8		Flows from Well
Choke Size	Tbg. Press. Flwg. 660 SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64			→	1230	2166	1569	1761	POW	

ACCEPTED FOR RECORD

NOV 12 2018
Flows from Well
Mirah Haggerty
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #440032 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 5/5/2017
"WAS"

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BONE SPRING	9288	13922		RUSTLER TOP OF SALT BASE OF SALT BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME BONE SPRING 1ST	873 1383 4466 4803 6098 7358 8973 9016

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #440032 Verified by the BLM Well Information System.

For BTA OIL PRODUCERS LLC, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/16/2018 (19DW0038SE)

Name (please print) KATY REDDELL

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/16/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

DISTRICT I
1825 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. ST. FRANCES DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

RECEIVED

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 42126	Pool Code 96058 97994	Pool Name WC-025-G-06 52533290; W/BEA BS
Property Code 305399	Property Name 8115 JV-P MESA B	Well Number 3H
OGRID No. 260297	Operator Name BTA OIL PRODUCERS, LLC	Elevation 3233.6

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	7	26-S	33-E		190	SOUTH	2180	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	7	26-S	33-E		330	NORTH	2180	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 39.29 Ac.	LOT 2 39.32 Ac.	LOT 3 39.34 Ac.	LOT 4 39.37 Ac.
<p>NAD 27 PROPOSED BOTTOM HOLE LOCATION Y=387854.9 N X=724256.3 E LAT.=32.064261° N LONG.=103.609416° W</p>			
<p>NAD 27 SURFACE LOCATION Y=383097.1 N X=724292.1 E LAT.=32.051182° N LONG.=103.609404° W</p>			
<p>Y=388181.4 N X=723796.0 E</p>			
<p>Y=388191.4 N X=725114.9 E</p>			
<p>Y=382903.7 N X=723833.3 E</p>			
<p>Y=382913.6 N X=725153.1 E</p>			

330'
B.H.

2180'

330'
GRID AZ. = 350°34'08"
HORIZ. DIST. = 4,757.9'

NMNM0160973

SL
190'

2180'

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location, or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Pam Inskeep 01/03/2014
Signature Date

Pam Inskeep, Reg Administrator
Printed Name

pinskeep@btaoil.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 4, 2013
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad L. Harcrow 11/20/13
Certificate No. CHAD HARCROW 17777
W.O. #13-795 DRAWN BY: SP

SEP 18 2014