District I 1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Santa Fe, NM 87505   REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	Contact Energy Co. of Colorado	District III  1000 Rio Brazos  District IV	Rd., Az	tec, NM	87410			l Conservati 20 South St.	Francis Dr.			Submit o	one cop	y to ap	propriate District Office  AMENDED REPORT	
**Operator same and Address	**Operator same and Address   **Corticores   **Co	1220 S. St. Franc	is Dr., S T				ND ATT			äΟ	DIZAT	TON 1	רה דו	DANG	рорт	
30 Reason for Filling Code/ Effective Date   NW   NW   NW   NW   NW   NW   NW   N	Reason for Filing Code/ Effective Date   North South   Reason for Filing Code/ Effective Date   North South   No	Operator n	ame an			231 FC	IX ALL	OWADLE	AND AUT	uO.				CHUIS	IORI	
*AFI Number 30-025-42325	**AFI Number 30-025-42225	600 N. Marien	feld St.							ctive Date						
Property Code	Property Code   S00545			5	5 Pool	Name	Bob	cat Draw; Up	per Wolfcam	 р	ol Code	98094				
Ul or lot no.   Section   Township   Range   Lot ldn   Feet from the   D   33   25S   33E   Sold   North.   South   Sold   Sol	Ular Jote   Section   Township   Range   Lot Idn   Feet from the   South   North   Feet from the   East/West line   County	300	545			erty Nan	ne	Red Hills	Unit				9 We	ll Numi		
D   33   25S   33E   504   North   564   West   Lea	D   33   25S   33E   504   North   564   West   Lea					_	1	T	lar		<b>.</b>				1	
U. or lot no.   Section   Township   A   26S   33E	County   C			1			Lot lan	i		Line		- 1			1	
M	M						I	I	Tav							
12   Lac Code	Tas Code   Producing Method   "Gas Councertion   08/28/2018   C-129 Permit Number   "C-129 Effective Date   "C-129 Expiration Date   O8/28/2018   "Transporter   OGRID   OGR		!	- 1	•	-	Lot Ida		1	line					1	
### Transporter   19 Transporter Name and Address   25 O/G/W	III. Oil and Gas Transporters		is Pro				onnection			16 (					,	
Transporter OGRID	15   15   15   15   15   15   15   15			P		08/28	/2018	<u> </u>								
21778   Sunoco R&M   PO Box 2039   Tulsa OK 74102	21778   Sunoco R&M   PO Box 2039   Tulsa OK 74102   Sunoco R&M   PO Box 4503   Houston TX 77210   Sunoco R&M   PO Box 4503   Po Box 45			s Trai	sport	ers		10							30	
PO Box 2039   Tulsa OK 74102   Tulsa OK 74503   Houston TX 77210   HOBBS OCD   NOV 2 9 2018   RECEIVED	PO Box 2039   Tulsa OK 74102   Tulsa O														O/G/W	
Tulsa OK 74102  151618 Enterprise Field Services LLC PO Box 4503 Houston TX 77210  NOV 2 9 2018  RECEIVED  IV. Well Completion Data  12 Spud Date	Tulsa OK 74102  151618 Enterprise Field Services LLC PO Box 4503 Houston TX 77210 HOBBS OCD  NOV 2 9 2018  RECEIVED  IV. Well Completion Data  11 Spud Date	21778													0	
PO Box 4503	PO Box 4503					-									MT LABOUR	
NOV 2 9 2018   RECEIVED	NOV 2 9 2018   RECEIVED     RECEIVED   RECEIVED     RECEIVED	151618					vices LL	С							G	
IV. Well Completion Data   23 TD   24 PBTD   25 Perforations   26 DHC, MC	IV. Well Completion Data   23 TD   24 PBTD   35 Perforations   26 DHC, MC								HOBB	S	OC	D			andrew.	
IV. Well Completion Data    1	IV. Well Completion Data   22 Ready Date   23 TD   24 PBTD   25 Perforations   25 DHC, MC								NOV 2	9 ;	2018					
21 Spud Date   22 Ready Date   23 TD   21,823' 23 80   21,796'   12,692'-21,786'     25 DHC, MC	1   Spud Date   03/08/2018   22   Ready Date   23 TD   21,823   21,796'   12,692'-21,786'   20 HC, MC								RECEIVED							
21 Spud Date   22 Ready Date   23 TD   21,823' 23 80   21,796'   12,692'-21,786'     25 DHC, MC	1   Spud Date   03/08/2018   22   Ready Date   23 TD   21,823   21,796'   12,692'-21,786'   20 HC, MC	IV. Well	Com	oletion	Data									LEBE		
27 Hole Size   28 Casing & Tubing Size   29 Depth Set   30 Sacks Cement     14-3/4"   10-3/4"   1057'   870 sx - TOC 0     9-7/8"   7-5/8"   12,497'   2110 sx - TOC 0     6-3/4"   5-1/2"/5"   11,737'/21,823'   1100 sx - TOC @ 4900'     V. Well Test Data   31 Date New Oil   32 Gas Delivery Date   33 Test Date   9-3-18   08/28/2018   09/13/2018   24   0   4144     37 Choke Size   38 Oil   39 Water   40 Gas   41 Test Method   9     42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   1057'   870 sacks Cement   30 Sac	27   Hole Size   28   Casing & Tubing Size   29   Depth Set   30   Sacks Cement	<sup>21</sup> Spud Da	ite		Ready	Date					1				<sup>26</sup> DHC, MC	
14-3/4"  10-3/4"  10-3/4"  10-3/4"  10-5/8"  12,497'  2110 sx - TOC 0  6-3/4"  5-1/2" / 5"  11,737' / 21,823'  1100 sx - TOC @ 4900'  V. Well Test Data  V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 08/28/2018  08/28/2018  09/13/2018  33 Test Date 24  0 4144  36 Csg. Pressure 4144  37 Choke Size 38 Oil 39 Water 49 Gas 0 4144  37 Choke Size 38 Oil 4916  OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief.	14-3/4"   10-3/4"   1057'   870 sx - TOC 0			9-	<u>. J -</u>	28 Cosin			JC .			92'-21,				
9-7/8"  7-5/8"  12,497'  2110 sx - TOC 0  6-3/4"  5-1/2"/5"  11,737'/21,823'  1100 sx - TOC @ 4900'  V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 09/13/2018  9-3-18 08/28/2018 09/13/2018  24 0 4144  37 Choke Size 30 Oil 39 Water 40 Gas 41 Test Method 9 P  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	9-7/8"  7-5/8"  12,497'  2110 sx - TOC 0  6-3/4"  5-1/2" / 5"  11,737' / 21,823'  1100 sx - TOC @ 4900'  V. Well Test Data  31 Date New Oil				1			ag Suz								
6-3/4*  5-1/2*/5*  11,737'/21,823'  1100 sx - TOC @ 4900'  V. Well Test Data  31 Date New Oil	6-3/4"  5-1/2" / 5"  11,737' / 21,823'  1100 sx - TOC @ 4900'  V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 09/13/2018  9-3-18 08/28/2018 09/13/2018  24 0 4144  37 Choke Size 30 Oil 39 Water 40 Gas 41 Test Method 79  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Fatima Vasquez  Title:  Approved by:  Approved	17					10-3/4									
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 9/13/2018 24 0 4144  37 Choke Size 30 Oil 59 Water 40 Gas 41 Test Method 30 2367 4916 0 P  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 08/28/2018 09/13/2018 24 0 4144  37 Choke Size 30 Oil 59 Water 40 Gas 41 Test Method 79 OIL CONSERVATION DIVISION  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Fatima Vasquez  Title:  Approval Date:  Approval Date:  Approval Date:	9-	7/8"				7-5/8"		12,	497'			2110 sx - TOC 0			
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37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method B Gas 30 CIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief.	37 Choke Size 38 Oil 39 Water 40 Gas 0 Approved by:  18 Oil CONSERVATION DIVISION  42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  18 Oil 39 Water 40 Gas 0 Approved by:  OIL CONSERVATION DIVISION  Approved by:  Approved by:  Title:  Approved by:	_ `				•	1				h	35 Tb		ure		
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been complied with and that the information given above is true and complete to the best of my knowledge and belief.	been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Fatirna Vasquez  Title:  Approval Date:		ize					- 1								
complete to the best of my knowledge and belief.	complete to the best of my knowledge and belief.  Signature:  Printed name: Fatima Vasquez  Title:  Approved by:										OIL CC	NSERV	ATION	DIVISI	ON	
	Signature:  Approved by:  Printed name: Fatima Vasquez  Title:  Approval Date:							is true and		۸						
	Fatima Vasquez  Title: Approval Date: Approval Date:			)_					Approved by:	$\mathcal{X}$	aho.	~ d	A		146	
	Title: Approval Date:		197				······		Title: Mary Mary							
		<u>·</u>	164						Approval Date:		M.	74	gr			
	Regulatory Analyst 1/2 29-18	Regulatory Ar									11-2	9-18	<i>,</i> -			
		fvasquez@cir		com	1_											
E-mail Address: fvasquez@cimarex.com		Date: 11/07/2018				one: 32) 620-1	933		Doc	um	ents	pend	ing B	LM a	approvals will	
E-mail Address:	!tvasquez@cimarex.com	Date:					^^^									
E-mail Address: fvasquez@cimarex.com  Date; Phone:	Date: Phone:	11/07/2018			[(4)	oz) ozu-1	533		— Doc	um	ents	pend	ing B	LM a	pprovals will	

subsequently be reviewed and scanned

Form 3160-4

## UNITED STATES DEPARTMENT OF THE INTERIOR

HODES OCD NOV 292018

FORM APPROVED OMB No. 1004-0137

(August 2007)			BUREAU	OF LA	AND N	MANAC	EMEN	K IT	,	· · ·	EI	JE	<b>)</b> [				31, 2010		
	WELL C	OMPL	ETION O	R REC	COM	PLETI	ON RI	EPOF	₹Т.	ALL	୭ଟ'				ase Serial N MNM0579				
BUREAU OF LAND MANAGEMENT  WELL COMPLETION OR RECOMPLETION REPORT AND COMPLETION OF THE INTERIOR  1a. Type of Well Oil Well Gas Well Dry Other  1b. Type of Completion St. New Well Dry December 17 Phone Pools 18 Phone Pools 19 Phone											6. If Indian, Allottee or Tribe Name								
b. Type of	b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.  Other  Contact: FATIMA VASQUEZ												7. Ur N	nit or CA A MNM7101	greem 9X	ent Name and No.			
2. Name of CIMARE	Operator EX ENERGY	CO OF	COLORAD	Mail: fv					ÙΕ	Z				8. Le R	ase Name a ED HILLS	nd We	ell No. 17H		
3. Address	600 N MAR MIDLAND,			600						. (include -1933	area co	ode)		9. AI	PI Well No.		30-025-42325		
4. Location	Sec 33	T25S R3	33E Mer					•	•	<b>,</b> <del>+</del>				10. F	ield and Po OBCAT D	ol, or I RAW;	Exploratory — UP WOLFCAMP		
At top pr			. 564FWL 32	2.09291	19 N L	at, 103.5	83956	W Lor	1					11. S	ec., T., R., Area Sec	M., or 33 T	Block and Survey 25S R33E Mer		
At top prod interval reported below Sec 4 T26S R33E Mer At total depth SWSW 344FSL 382FWL												County or Pa	arish	13. State NM					
14. Date Sp 03/08/20	udded D18		15. Da 04/	te T.D. 1 08/201		×d			ን&∶	Complete A 🗵	Really	to Pro		17. E		DF, KI '3 GL	B, RT, GL)*		
18. Total Do	epth:	MD TVD	21823 12380		19. Pl	ug Back	T.D.:	ME TV	5	21	796	1	20. Dept	h Brid	ige Plug Se	t:	MD TVD		
21. Type El	ectric & Othe	r Mechar	nical Logs Ru	n (Subr	nit cop	y of each	)						ll cored?				s (Submit analysis) s (Submit analysis)		
23. Casing an	d Liner Reco	rd (Repo	rt all strings .	set in w	ell)						D	irection	onal Surv	/ey?	□ No !	X Ye	s (Submit analysis)		
Hole Size	Size/Gr		Wt. (#/ft.)	Top	, T	Bottom	1 -	Ceme	nter		f Sks. d		Slurry V	3	Cement ?	Гор*	Amount Pulled		
14.750	10.7	50 J-55	45.5	(ME	0	(MD) 105	_	Depth		1 ype c	of Ceme	ment (BB 870		-)	0				
6.750	5.500 H	CP-110	23.0		0	1173	7									4900			
9.875	7.6	25 L-80	29.7		0		7		2		2110			0					
6.750	6.750 5.000 P-110		18.0	11	739	1414	<u> </u>								4900				
6,750	5.000 H	CP-110	18.0	14	14140 21		796									4900			
6.750		0 P-110	18.0	21	796	2182	3			\	1	100		4900					
24. Tubing Size	Record Depth Set (M	(D) D	acker Depth (	MDV	Size	1 70-	oth Set (	3400	T =	acker De		<u> </u>	Size	Б.	pth Set (M	D)	Packer Depth (MD)		
Size	Depui Set (M	(D) F	acker Depart	WID)	Size	T De	pui sei (	MD)	Ľ	acker De	pai (Mi	<del>"</del> †	Size	1	pui set (ivi	<i>y</i>	Packer Depth (MD)		
25. Producit	ng Intervals					2	6. Perfo	ration l	Reco	ord									
Fo	rmation		Тор		Bottom			Perfora	erforated Interval				Size No. Hol			les Perf. Status			
A)	WOLFC	АМР	1	12137					1	2692 TO	2178	86		1484 PF		PRO	RODUCING		
B)																			
<u>C)</u>														┸					
D)	······································		······································			<u></u>										<u> </u>			
	acture, Treat		nent Squeeze	Etc.															
	Depth Interva								<u>A</u>	mount an	d Type	of Ma	terial						
	1269	2 10 21	786 535,699	BBLS	-LUID 8	k 26,247,0	)21# SA	מא											
			<u> </u>																
								*****											
28. Product	ion - Interval	A						***											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		as ICF	Water BBL		Oil G Corr.	ravity		ins Gravity		Produc	tion Method				
· 3-18	09/13/2018	24	- Continue	2367		0.0	491		Corr.	49.0	ľ	oravity.			FLO	WS FR	OM WELL		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		28	Water		Gas:0		<del>-  </del> ,	Vell St	itus						
Size 30	Flwg. 0	Press. 4144.0	Rate	BBL 236	- 1	ICF O	BBL 49		Ratio	2077	1	Pi	OW						
	tion - Interva						<u> </u>				I.	· · ·				-	us will		
Date First	Test	Hours	Test	Oil		વક	Water			ravity	Te	Jas	-1	P~ .	-		norovais		
Produced	Date	Tested	Production			ICF	BBL		Corr. API		(	Gravity		The spending BLM approvals will have been been been seamed and scanned and scanned be reviewed and scanned been the scanned b			and scaning		
Choke	Tog. Press.	Csg.	24 Hr.	Oil		ias	Water		Gas:0	Oft	'			ه ۱۸۰	Suq <sub>lue</sub>	ewe	d arr		
Size	Flwg.	Press.	Rate	BBL		ICF	BBL	İ	Ratio			იინ	umeni	s r' ntl	be revi				
	1	1		1							·	$v^{2}$	~~116	\$112	•				

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #443369 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* O

\*\* TTEDااللهدر

28b. Proc	luction - Inter	val C	<del></del>			<u>.                                    </u>						<del></del>
Date First Produced									as ravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	/ell Status			
28c. Proc	luction - Inter	val D		<u> </u>			<u> </u>					**************************************
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production Method		
Choke Size	Tbg. Press, Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	Vell Status			
29. Dispo	osition of Gas D	(Sold, used	for fuel, ven	ted, etc.)	.1						· / ·	
Show tests,		t zones of p	orosity and o	ontents then		intervals and a		ıres	31. Fo	rmation (Log) Mark	crs	
	Formation		Тор	Bottom	T	Description	ns, Contents, o	etc.		Name		Top Meas. Depth
BONE SI WOLFCA			9055 12137	12137		IL, GAS & W				ISTLER OP OF SALT	· <del>-</del> · · · · · · · · · · · · · · · · · · ·	926 1260
	itional remark			cedure):								
1. E	ie enclosed at Electrical/Mec Sundry Notice	hanical Log	gs (1 full set i	• •	1	Geologic     Core Ana	-		3. DST R 7 Other:	eport	4. Directio	nal Survey
	reby certify the	_	Elec	tronic Subr For CIMA	nission #44	mplete and co 43369 Verifie ERGY CO O	d by the BLM F COLORAD	I Well Int	formation S	S	hed instruction	ons):
	nature		nic Submis					e 11/08/2				
សម្រេ		\=1000C				*****-				5 to 0 to 00		
Title 18	U.S.C. Section	on 1001 and	l Title 43 U.S	S.C. Section	1212, mak	e it a crime fo	r any person k	cnowingly	and willfull	y to make to any de	partment or a	agency
of the U	Inited States a	my false, fi	ctitious or fra	dulent state	ments or re	presentations	as to any matt	ter within	its jurisdicti	on.	-	

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