Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

HOBBS OCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS NOV 2 9 2018  Do not use this form for proposals to drill or to re-enter an NOV 2 9 2018  bandoned well. Use form 3160-3 (APD) for such Proposals	

5. Lease Serial No.

SUNDRY	NMNM121958					
SUNDRY Do not use thi abandoned we	6. If Indian, Allottee o	or Tribe Name				
SUBMIT IN		ement, Name and/or No.				
1. Type of Well	8. Well Name and No.					
☑ Oil Well 🔲 Gas Well 🔲 Oth	DOMINATOR 25 FEDERAL COM 710H					
Name of Operator     COG OPERATING LLC	9. API Well No. 30-025-44746-00-X1					
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE		10. Field and Pool or WILDCAT;WOL			
4. Location of Well (Footage, Sec., T		11. County or Parish, State				
Sec 25 T25S R33E SESW 28 32.095024 N Lat, 103.528030	LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydra	ulic Fracturing	uring Reclamation		■ Well Integrity
Subsequent Report	Casing Repair	☐ New	Construction	☐ Recomp	olete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection	Plug l	☐ Plug Back ☐ Water		isposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide the l operations. If the operation resu- pandonment Notices must be filed inal inspection.	ive subsurface lone Bond No. on alts in a multiple only after all re	cations and measurile with BLM/BIA completion or recoquirements, include	red and true ve Required sub- impletion in a re- ing reclamation	ertical depths of all perting bequent reports must be new interval, a Form 316 n, have been completed a	nent markers and zones. e filed within 30 days 60-4 must be filed once
8/30/18 Spud well. TD 14 3/ sx lead. Tailed in w/300 sx. C 1500# for 30 mins.	4" hole @ 1174'. Set 10 3/ circ 270 sx to surface. WOC	/4" 45.5# HCl C 8 hrs. Test I	.80 BTC csg @ 3OPE @ 1174'	1174'. Cmt Test csg to	sw/ 700	
9/10/18 TD 9 7/8" hole @ 11 stage w/700 sx lead. Tailed in 510 sx to pit.	801'. Set 7 5/8" 29.7# L-80 w/300 sx. Cmt 2nd stage	EHC csg @ w/1150 sx le	11801'. Set DV ad. Tailed in w/	T @ 5107'. 150 sx. Circ	Cmt 1st	
9/12/18 Suspend Operations					,	
10/5/18 Resume Operations.	Test BOPE, Test csg to 1	1500# for 30 i	ninutes.			
14. I hereby certify that the foregoing is	Electronic Submission #44 For COG O	PERATING L	.C. sent to the i	łobbs	-	
Name (Printed/Typed) BOBBIE (	CILLA PEREZ on 11/13/2018 (19PP0387SE)  Title REGULATORY ANALYST					
Trans(17 micar 1) peur BODDIE (	3000202		THE TREGOL	7(10)(17(1)	7,2101	
Signature (Electronic	Submission)		Date 11/12/2	018		
	THIS SPACE FO	R FEDERAI	OR STATE	OFFICE U	SE	
_Approved_By_ACCEPT	JONATHON SHEPARD TitlePETROELUM ENGINEER Date 11/14/201					
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the s		Office Hobbs			

## Additional data for EC transaction #443563 that would not fit on the form

## 32. Additional remarks, continued

10/19/18 TD 6 3/4" lateral @ 17600'. (KOP @ 12276'). Set 5" 18# P-110RY CDC HTQ & 5 1/2" 23# P-110RY CDC HTQ csg @ 17600'. Cmt w/600 sx lead. Tailed in w/800 sx. Circ 170 sx to surface.

10/23/18 Rig Released.