HOBBS OCD

Form 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 2 9 2018

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELDER EN EL Do not use this form for proposals to drill or to re-ente an	)
Do not use this form for proposals to drill or to re-enter an	

SUNDRY NOTICES AND REPORTS ON WELDS CEVED  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM115425			
				ottee or Tribe Name			
SUBMIT IN	7. If Unit or CA	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name ar FUNKY MO	nd No. NKS 8 FED COM 601H					
Name of Operator     EOG RESOURCES INCORP	9. API Well No 30-025-448						
3a. Address  3b. Phone No. (include area code) Ph: 432-686-3644  MIDLAND, TX 79702				10. Field and Pool or Exploratory Area ANTELOPE RIDGE-STRAWN			
4. Location of Well (Footage, Sec., 7	11. County or P	arish, State					
Sec 8 T23S R35E NWSW 24 32.318508 N Lat, 103.397156	LEA COUN	LEA COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Natice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resum	ne)			
□ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete ☑ Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon Drilling Opera				
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
10/11/18 Resume drilling 8-3/- 10/19/18 TD @ 18,920' Run 5-1/2" 20#, J55 LTC (0'-1 Cmt lead 490 sx, 10.8 ppg, 2. Middle 580 sx, 11.5 ppg, 2.08 Tail 2155 sx. 14.8 ppg, 1.18 y Test to 5000 psi - good TOC @ 35' by Calc. 10/20/18 Release Rig	8920') 68 yld yld		d Field Offi D Hobbs	ce			

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #443016 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by PRI	PORAT	ED, sent to the Hobbs				
Name (Printed/Typed)	RENEE JARRATT	Title	REGULATORY ANALYST				
Signature	(Electronic Submission)	Date	11/07/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			OTA STEVENS PETROLEUM ENGINEER	Date 11/09/2018			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Hobbs				
	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w			ent or agency of the United			