

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS** NOV 29 2018  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

5. Lease Serial No.  
NMNM110838
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
AUDACIOUS 19 FEDERAL 721H

9. API Well No.  
30-025-45039-00-X1

10. Field and Pool or Exploratory Area  
RED HILLS-BONE SPRINGS

11. County or Parish, State  
LEA COUNTY, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES INCORPORATED  
Contact: EMILY FOLLIS  
E-Mail: emily\_follis@eogresources.com

3a. Address  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432.636.3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T25S R33E 2186FSL 879FWL  
32.114838 N Lat, 103.617065 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8-3/4" HOLE

10/14/2018  
1st Intermediate Casing @ ~4,712'  
Run: 9-5/8", 40#, J-55 LTC (0' - 3,824')  
Run: 9-5/8", 40#, HCK-55 LTC (3,824' - 4,712')  
Lead Cement w/ 915 sx Class C (13.0 ppg, 2.15 yld), Tail w/ 385 sx Class C (14.8 ppg, 1.45 yld)  
Test casing to 2,400 psi for 30 min - Good. Circ 115 sx cement to surface

10/18/18  
2nd Intermediate Casing @ 11,653'

Carlsbad Field Office  
OCD Hobbs

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #442408 verified by the BLM Well Information System****For EOG RESOURCES INCORPORATED, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 11/02/2018 (19PP0283SE)**

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 11/02/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **RETURNED**ZOTA STEVENS  
Title PETROLEUM ENGINEER

Date 11/02/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #442408 that would not fit on the form**

**32. Additional remarks, continued**

Run: 7-5/8", 29.7#, HCP-110, BTC SC (0' - 1,385')

Run: 7-5/8", 29.7#, HCP-110, FXL (1,385' - 11,653')

Lead Cement w/ 335 sx Class C (11.0 ppg, 2.65 yld), Tail w/180 sx Class C  
(14.2 ppg, 1.1 yld)

Test casing to 2,600 psi for 30 min -Good. Did not circ cement to surface, TOC @ 1,792' by Calc

Resume Drilling