Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103		
Office	Energy, Minerals and Natur		Revised August 1, 2011		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, wither and i value		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fran	1	30-015-00954		
1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease		
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87	505	STATE X FEE		
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Artesia Metex Unit		
1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number 040		
2. Name of Operator			9. OGRID Number		
State of New Mexico formerly Canyon E&P Company			269864		
3. Address of Operator			10. Pool name or Wildcat		
1625 N. French Drive Hobbs, NM 88240			Artesia QU-GB-SA		
4. Well Location					
Unit LetterH:2310feet from theNorth line and990feet from theEastline					
Section 25	Township 18S	Range 27E	NMPM Eddy County 🛩		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON	REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS		LING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			ЈОВ 🗌		
OTHER:		OTHER:	п		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work) SEE DIJLE 10.15.7.14 NMAC. For Multiple Completions: Attach wellborg diagram of					

of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## **SEE ATTACHED**

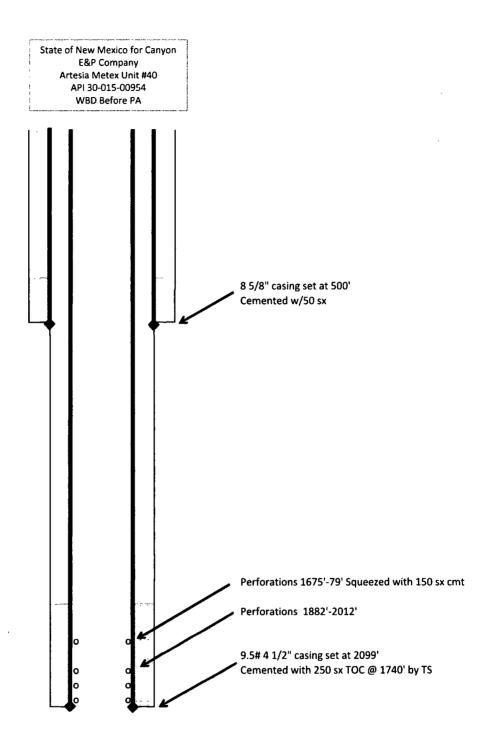
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE		DATE
Type or print name	E-mail address:	PHONE:
APPROVED BY: Mal Whiteha	TITLE P.E.S.	DATE 12/03/2018
Conditions of Approval (if any):		

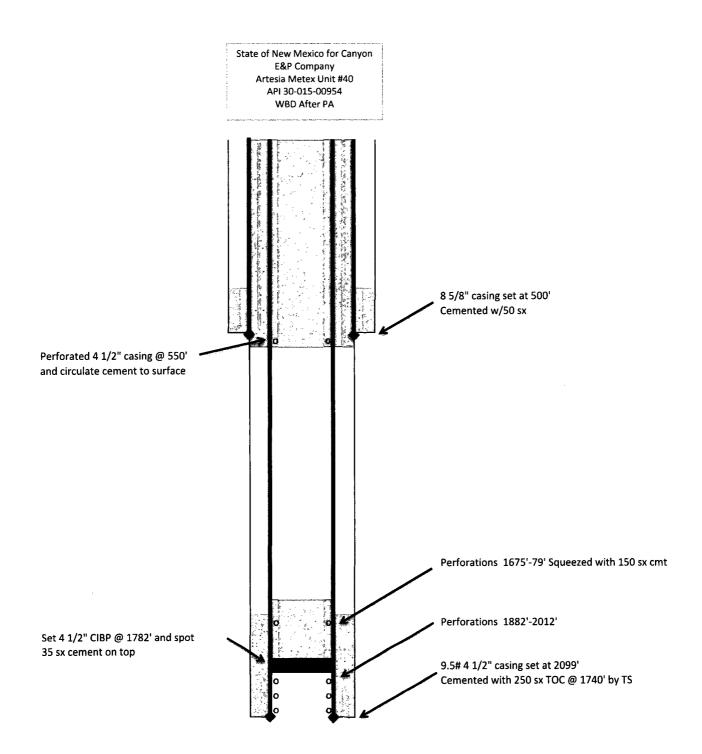
Canyon E&P Company Artesia Metex Unit #40 30-015-00954 2310 FNL & 990 FEL UL-H, Sec 25, T18S, R27E

8 5/8" csg set at 500' w/50 sx cmt 4 ½" csg set at 2099' w/250 sx cmt Top of cement by TS @ 1740' Perforations: 1675'-79' Squeezed with 150 sx Class "C" 6/22/1977 Perforations: 1882'-2012'

- 1. MIRU and POOH with plugging equipment.
- 2. Make gauge ring run and set 4 ½" CIBP at 1782'. Circulate MLF and test casing to 500#.
- 3. Spot 35 sx cmt on top of CIBP.
- 4. Perforate 4  $\frac{1}{2}$ " casing at 550'. Pump sufficient cement to circulate to surface inside and outside of 4  $\frac{1}{2}$ " casing.
- 5. Cut off wellhead 3' below ground level.
- 6. Verify cement to surface on all strings of casing.
- 7. Install upright marker and cut off anchors.



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