Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

NOV 2 9 2018 5. Lease Serial No. NMNM0160973

SUNDRY NOTICES	S AND REPORTS ON WELLS	1101 -
Do not use this form fo	r proposals to drill or to re-enter	m-CEIVE

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposal [ -----7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. TIGERCAT FEDERAL COM 4H Oil Well Gas Well Other Name of Operator Contact: AMANDA AVERY API Well No. COG OPERATING LLC 30-025-44535-00-X1 E-Mail: aavery@concho.com 10. Field and Pool or Exploratory Area
WC025G06S223421L-BONE SPRING 3b. Phone No. (include area code) 3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575-748-6940 MIDLAND, TX 79701-4287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 8 T26S R33E NENW 360FNL 1620FWL LEA COUNTY, NM 32.064304 N Lat, 103.597618 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off ☐ Acidize □ Deepen □ Production (Start/Resume) ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ■ New Construction □ Recomplete Other Drilling Operations ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Water Disposal ☐ Convert to Injection ☐ Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 07/04/18 Test annulus to 1500# Set CBP @ 14,940' and test csg to 8497#. Good test. Perf 14,905-14,915' (60). Injection test. 07/31/18 to 08/09/18 Perf 10,380-14,786' (750). Acdz 76,637 gal 7 1/2%; frac w/8,918,328# sand & 9,310,206 gal fluid. 08/16/18 to 08/17/18 Drilled out CFP's. Clean down to CBP @ 14,940'. 08/20/18 to 8/21/18 Set 2 7/8" 6.5# L-80 tbg @ 9419 ' @ packer @ 9403 \. OCH H Ja 09/12/18 Began flowing back & testing. 09/13/18 Date of first production.

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #443191 verified by the BLM Well Information System  For COG OPERATING L.C, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 11/15/2018 (19PP0426SE)					
Name (Printed/Typ	ed) AMANDA AVERY	Title	AUTHORIZED REPRESENTATIVE		
Signature	(Electronic Submission)	Date	11/08/2018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPTED		_	OTA STEVENS ETROLEUM ENGINEER	Date 11/20/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction