Submit 1 Copy To Appropriate District	State of New Mexico				Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	N. French Dr., Hobbs, NM 88240			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-35633 5. Indicate Type	of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	10 Rio Brazos Rd Aztec NM 87410			STATE	☐ FEE ⊠
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & G	as Lease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Herradura	
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other □ NOBES OCD				8. Well Number: 1	
2. Name of Operator				9. OGRID Number	
Chevron USA, Inc.		<u> </u>	<u>3 1 2018</u>	4323	
3. Address of Operator	TY 70706			10. Pool name o	
6301 Deauville Blvd., Midland,	1X /9/00	RE	CEIVED	Nadine; Drin	Kard-Abo
4. Well Location	the SOUTH line and S	20 foot fro	m the EAST line		
Unit Letter P: 850 feet from the SOUTH line and 330 feet from the EAST line Section 15 Township 19S Range 38E, NMPM, County LEA					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3604' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
Approved for Plugging of wellbore only. Liability SUBSEQUENT REPORT OF.					
				к 🗆	ALTERING CASING
Report of Well Plugging, which may be found on					P AND A
the OCD web page under forms	,		CASING/CEMEN	Т ЈОВ 🔲	PNA
Restoration Due By 10/18	2019	П	OTHER:	П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1697': TOC @ surface; 5 1/2" 17# @ 7995': TOC @ surface Chevron USA Inc completed abandonment of this well as follows:					
10/10/2018: MIRU. Pulled and L/D rods. 10/11/2018: Continue to L/D rods. 10/12/2018: N/U and test BOPE. Pull tubing.					
10/15/2018: RIH with gauge ring F/ surface T/ 7230'. Set CIBP @ 7200'. RIH with TBG and tally.					
10/16/2018: Pressure tested production CSG to 1000 PSI for 15 minutes – good. Mark Whitaker(NMOCD) waived tag of					
CIBP @ 7224'. M/P 120 BBLs MLF. Spotted 43 SKS Class C, 1.32 YLD 14.8 PPG, F/ 7224' T/ 6784'. Spotted 43 SKS					
Class C, 1.32 YLD 14.8 PPG, F/ 6780' T/ 6344'.					
10/17/2018: Spotted 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 4270' T/ 4017'. Spotted 40 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3061' T/ 4017'. Spotted 30 Class C, 1.32 YLD 14.8 PPG, F/ 1757' T/ 1453'.					
10/18/2018: Mark Whitaker(NMOCD) approved tag @ 1496'. Spotted 42 SKS Class C, 1.32 YLD 14.8 PPG, F/ 422' T/					
surface. N/D BOPE. Top off CSG with 5 SKS. Verified cement t/ surface. RDMO.					
Thousand for the 4 the information shows in the soul and a soul at the track of the last of the last of the soul and the s					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. 10/31/2018					
	10,31,2010				
X Nick Glann					
***************************************		_			
Nick Glann P&A Engineer/Projec	: Manager				
SIGNATURE Signed by: Nick Gland	_	F_mail	address: nalann@a	hevron com DHO	NE: 432-687-7786
For State Use Only	\mathcal{O}_{A}	_		_	
APPROVED BY: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Whitshen_TIT	LE P.E	.5	DA	ATE 10/31/2018
Conditions of Approval (if any):					