Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM121958

BUREAU OF LAND MANAGEMEN I	JODE
SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter as	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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SUBMIT IN 1	RIPLICATE - Other inst	tructions on	page 2 RE	CEIAE	If Unit or CA/Agreen	nent, Name and/or No.	
1. Type of Well					8. Well Name and No. DOMINATOR 25 FEDERAL COM 607H		
2. Name of Operator Contact: BOBBIE GOODLOE					9. API Well No.		
COG OPERATING LLC E-Mail: bgoodloe@concho.com					30-025-44712-00-X1		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 3b. Phone No. (include area code) Ph: 575-748-6952					10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, St	tate	
Sec 25 T25S R33E SESW 280FSL 2002FWL 32.095024 N Lat, 103.528130 W Lon				LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	oen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/16/18 Spud well. TD 14 3/4" hole @ 1415'. Set 10 3/4" HCL-80 BT&C csg @ 1193'. Cmt w/1st lead of 250 sx, 2nd lead of 950 sx. Tailed in w/300 sx. Circ 708 sx to surface. WOC 14 hrs. Test csg to 1500# for 30 minutes. 8/27/18 TD 9 7/8" hole @ 11802. Set 7 5/8" 29.7# HCL-80 BTC csg @ 11802'. Set DVT @ 5127'. Cmt 1st stg w/ 700 sx lead. Tailed in w/ 300 sx. Cmt 2nd stg w/1375 sx lead. Tailed in w/150 sx. Circ 461 sx to pit Suspend Operations. 10/23/18 Resume Operations. Test csg to 1500# for 30 minutes. 11/2/18 TD 6 3/4" lateral @ 17138'. (KOP @ 12015'). Set 5" 18# P110 RY CDC HTQ & 5 1/2 DPT P10 RY CDC HTQ &							
Con	# Electronic Submission For COG mitted to AFMSS for proc	OPERATING (.LC, sent to the H	lobbs			
Name (Printed/Typed) BOBBIE GOODLOE			Title REGULATORY ANALYST				
Signature (Electronic S	ubmission)		Date 11/08/20	018			
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	SE		
Approved By ACCEPT	ED		ZOTA STE TitlePETROLE	VENS UM ENGINI	EER	Date 11/09/2018	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	gency of the United	

Additional data for EC transaction #443276 that would not fit on the form

32. Additional remarks, continued

11/6/18 Released Rig