Energy. Minerals and Natural Resources  Bolls Natural Natural Resources  WELL API NO.  30-025-03991  5. Indicate Type of Lease  STATE X FEE  Subbasis IV  Sunday Not Tust Resource Natural Resources  STATE X FEE  Sunday Not Use Talls Roban For Resources  SUNDBY NOTICES AND REPORTS ON WELLS  (DD NOT USE THIS ROBAN FOR RESONAL SO DONLA ON TO DETRIEN FOR SECH PROPOSALS)  1. Type of Well: X Oil Well   Gas Well Other   MOBBES OCE   2. Name of Operator  Rhombus Operating Co. Ltd.  3. Address of Operator  P.O. Box 627, Lidiston, Co 80 166-0627  P.O. Box 627, Lidiston, Co 80 166-0627  4. Well Location  Unit Letter P_660_ feet from the South line and 660 feet from the East line  Section 11_Township 195 Range 36E NMPM County LEA  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE DRILLING OPINS   PANDA    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CASING CEMENT JOB   PANDA    PULL OR ALTER CASING   MULTIPLE COMPL   SLOSGENIT JOB   PANDA    CASING CEMENT JOB   CASING CEMENT JOB   PANDA    CASING CEMENT JOB   CASING CEMENT JOB    CASING CEMENT JOB   CASING CEMENT JOB    OTHER  X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  X Rat hole and cellar have been filled and leveled: Cathodic protection holes have been properly and and closure plan.  X Rat hole and cellar have been filled and leveled: Cathodic protection holes have been properly and and closure plan.  X Rat hole and cellar have been filled and leveled compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines,	Submit One Copy To Appropriate District Office	State of New M		Form C-103	-	
SILS FIRSTS, Arcsus, NM 82210   Santa Fe, NM 87505   Santa Fe, NM 87505	District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	WELL API NO.	<u></u>		
12.0 South St. Francis Dr.   Santa Fe, NM 87505   Surprise br. Santa Fe, NM 875		711 ('/XICTEDY/XETIONE INT/ICTOX)				
Santa Fe, NM 87505	Control of the Contro	vistrict III 1220 South St. Francis Dr.				
SUNDRY NOTICES AND REPORTS ON WELLS   The PROPOSALS TO BUILL OR TO DEFEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCI PROPOSALS)	District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM Santa Fe, NM					
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEND OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS)	r	ND REPORTS ON WELL	3	7. Lease Name or Unit Agreement Name		
1. Type of Well: X Oil Well   Gas Well Other   NOV 2 9 2018   8. Well Number 102	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
2. Name of Operator   Rhombus Operating Co., Ltd.   10. Pool name of Wildcat   10. Pool name of Wild				8. Well Number 102		
10. Pool name or Wildcat Eumont Yates-7 Rvrs-Queen (Oil)			2 0 2040			
P.O. Box 627, Littleton, CO 80160-0627   RECEIVED   Eumont Yates-7 Rvrs-Queen (Oil)			10V Z 9 Z U 18			
Unit Letter_P660_ feet from the South line and 660 feet from the East line Section 11 Township 19S Range 36E NMPMCounty LEA	P.O. Box 627, Littleton, CO 80160-0627		RECEIVED			
Section II Township 19S Range 36E NMPM County LEA    11. Elevation (Show whether DR. RKB, RT. GR. etc.)						
11. Elevation (Show whether DR. RKB. RT. GR. etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A PULL OR ALTER CASING   PAND A CASING/CEMENT JOB   PAND A PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A PAND A SATE PAND A PAN						
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A PA						
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OTHER:    CASING/CEMENT JOB   CASING/CEMENT JOB			I .		ا <sub>ا</sub>	
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SIGNATURETITLE _ President of the General Partner DATE 11/29/18	When all work has been completed, return	his form to the appropriate	District office to scho	edule an inspection.		
	SIGNATURE	TITLE_	President of the Gene	eral Partner DATE 11/29/18		
TYPE OR PRINT NAME _Gregory D. CielinskiE-MAIL: rhombusenergy@gmail.com_ PHONE: 432-683-8873 For State Use Only						
APPROVED BY: Kerry Forthe TITLE Compliance Office A DATE 11-30-18			omphance Of	fice A DATE 11-30-1	8	