Submit One Copy To Appropriate District		D 0.103
Office	State of New Mexico	Form C-103
District 1 F625 N. French Dr., Hobbs, NM 88240	nergy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-04036
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, INWI 67303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION		Northwest Eumont Unit
PROPOSALS.)	vell Other HOBBS OCD	8. Well Number 131
1. Type of Well: X Oil Well Gas W  2. Name of Operator	Vell Other	9. OGRID Number
Rhombus Operating Co., Ltd.	NOV 29 <b>2018</b>	19111
3. Address of Operator	MOV = 5 ZOIO	10. Pool name or Wildcat
P.O. Box 627, Littleton, CO 80160-0627	RECEIVED	Eumont Yates-7 Rvrs-Queen (Oil)
4. Well Location		
Unit Letter_M_:_990feet from	the South line and 330 feet from the West	line
Section 23 Township 19S Ra	nge 36E NMPM County LEA	
6 14 1 1 1 1 1 1 1 1 1 1 1 E	levation (Show whether DR, RKB, RT, GR	. etc.)
		7.20
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
· -	S AND ABANDON   REMEDIAL V	
TEMPORARILY ABANDON 🔲 CHA	NGE PLANS 🔲 COMMENCE	DRILLING OPNS. P AND A
PULL OR ALTER CASING   MUL	TIPLE COMPL   CASING/CEI	MENT JOB ☐ /p~.
OTHER:	□ ⊠ Location	is ready for OCD inspection after P&A
X All pits have been remediated in compli		
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
X A steel marker at least 4" in diameter ar	d at least 4' above ground level has been s	et in concrete. It shows the
ODEDATOD NAME LEASE N	AME WELL NUMBED ADINUMBED	OHADTED/OHADTED LOCATION OD
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. N/A		
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
X All other environmental concerns have been addressed as per OCD rules.		
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
		es and lines have been removed from lease and well
location, except for utility's distribution infr	astructure. IN/A	
When all work has been completed, return t	nis form to the appropriate District office to	o schedule an inspection.
1/2/10		•
SIGNATURE	TITLE President of the	General Partner DATE 11/29/18
	Tros Tros Tros Tros Tros Tros Tros Tros	General Future Division 1727/10
TYPE OR PRINT NAME _Gregory D. CielinskiE-MAIL: rhombusenergy@gmail.com _ PHONE: 432-683-8873		
For State Use Only		
APPROVED BY: Xerry tothe	TITLECORAL	e Office A DATE 11-30-18
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