Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals BS SUBMIT IN TRIPLICATE - Other instructions on page 2					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
					NMNM082		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Gas Well □ Other					8. Well Name and No. LITTLE BEAR FEDERAL COM 2H		
2. Name of Operator Contact: BOBBIE GOODLOE COG OPERATING LLC E-Mail: bgoodloe@concho.com					9. API Well No. 30-025-45149-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	-6952 10. Field and Pool or Exploratory Area WILDCAT BONE SPRING						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 33 T20S R34E SESE 406FSL 565FEL 32.523441 N Lat, 103.558472 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	FE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	🗖 Deej	ben	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing		raulic Fracturing	Reclamation		U Well Integrity	
*	Casing Repair			 Recomplete Temporarily Abandon Water Disposal 		Other Drilling Operations	
Final Abandonment Notice			and Abandon Back				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 9/14/18 Spud well. TD 17 1/2" hole @ 1836'. Set 13 3/8" 54.5# J-55 BTC EOC csg @ 1836'. Cmt w/ 950 sx lead. Tailed in w/450 sx. Circ 357 sx to surf. WOC 12 hrs. Test BOP, Test csg to 1500# for 30 minutes. 9/21/18 TD 12 1/4" hole @ 5690'. Set 9 5/8" 40# L-80 BTC & 9 5/8" 40# J-55 BTC csg @ 5690'. Set DVT @ 3869'. Cmt w/350 sx lead. Tailed in w/375 sx. Cmt 2nd stage w/1200 lead. Tailed in w/200 sx. Circ 342 sx to pits. WOC 12 hrs. Test BOP, Test csg to 1500# for 30 minutes. 10/8/18 TD 8 3/4" lateral @ 18742' (KOP @ 10896'). Set 5 1/2" 20# P110 CDC-HTQ csg @ 18723 Cmt in Figure 1. 10/12/18 Rig Released 14. Thereby certify that the foregoing is true and correct. Electronic Submission #444302 verified by the BLM Well Information System							
For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/16/2018 (19PP0441SE)							
Name (Printed/Typed) BOBBIE GOODLOE			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 11/15/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			MUSTAFA TitlePETROLE		EER	Date 11/20/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RE	EVISED ** BL		D ** BLM REVISE	D **	

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Additional data for EC transaction #444302 that would not fit on the form

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32. Additional remarks, continued

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