

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31542
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Chevron Midcontinent, LP		7. Lease Name or Unit Agreement Name Lovington San Andres Unit
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		8. Well Number: 76
4. Well Location Unit Letter <u>B</u> : <u>1058</u> feet from the <u>North</u> line and <u>1480</u> feet from the <u>East</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>		9. OGRID Number 241333
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,830' GL, 3,846' KB		10. Pool name or Wildcat Lovington GB San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>TEMPORARILY ABANDON</u> <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,325' TOC Surface, 5-1/2" @ 5,075' TOC Surface, Perforations 4,671'-5,048', CIBP at 4,598'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU CTU, check well pressures, perform bubble test on surface casing annulus, if bubble test fails Chevron intends to Zonite the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
3. Tag CIBP at 4,526', pressure test csg t/ 500 psi f/ 10 min, spot MLF to exist between the cmt plugs listed below.
4. Spot 25 sx CL "C" cmt f/ 4,526' t/ 4,280', do not WOC & tag if casing passed pressure test (San Andres, Grayburg).
5. Spot 85 sx CL "C" cmt f/ 3,823' t/ 2,983' (Queen, 7 Rivers, Yates).
6. Spot 140 sx CL "C" cmt f/ 1,355' t/ Surface (Shoe, FW, Surf).
7. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" (<6,500') or "H" (>6,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 12/3/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

**For State Use Only**

APPROVED BY: [Signature] TITLE P.E.S. DATE 12/04/2018

Conditions of Approval (if any):

**See Attached  
Conditions of Approval**

Well: Lovington San Andres Unit #76

Field: Lovington

Reservoir: San Andres

**Location:**  
1058' FNL & 1480' FEL  
Section: 36  
Township: 16S  
Range: 36E Unit Letter: B  
County: Lea State: NM

**Elevations:**

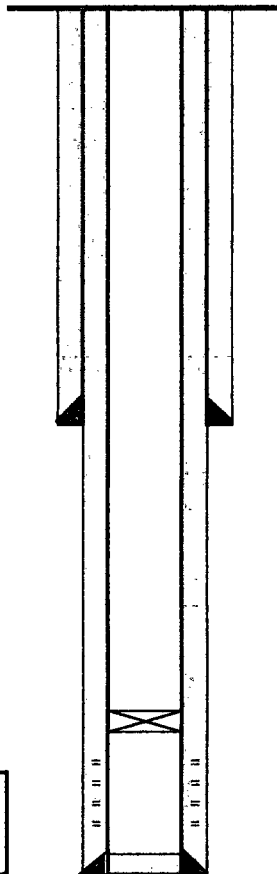
GL: 3830'  
KB: 3846'  
DF:

**Log Formation Tops**

Anhy	Not Logged
Salt	"
Base Salt	"
Yates	3117
Seven Rivers	3357
Queen	3773
Grayburg	4451
San Andres	4660

**Prod. Csg:** 5-7/8" 15.5#  
**Set:** 5100' w/1175 sx Cl C cmt  
**Hole Size:** 7-7/8"  
**Circ:** Yes **TOC:** surface (circ)  
**TOC By:** circulation. WOC >24 hrs; tested csg to 2000 psi

**Current  
Wellbore Diagram**



TD: 5100 PBTD: 5050

**Well ID Info:**  
Chevno: QU2931  
API No 30-025-31542  
L5/L6:  
Spud Date: 7/1/92  
TD Reached: 7/7/92  
Compl. Date: 7/30/92

**Surface Csg:** 8-5/8" 24#  
**Set:** @ 1305 w/ 500 sx Cl C cmt  
**Hole Size:** 12-1/4"  
**Circ:** Yes **TOC:** surface (circ)  
**TOC By:** circulation. WOC 9-1/2 hrs; tested csg to 800#

**Well History:**

7/1/1992 Spud well. SA perf interval f/ 4686-5032'. Stim well w/ 14,000 gas  
20% NEFE SGA acid and 38 tons CO2.  
5/8/1995 Spot 1000 gals 15% NEFE acid.  
7/20/1996 Spot 1000 gals acid w/ anti-sludge chems.  
3/27/2008 CIBP set @ 4526'. TA'd well.

CIBP @ 4526'

**Perfs**  
4686-5032'

MKHS - 8/29/18

Well: Lovington San Andres Unit #76

Field: Lovington

Reservoir: San Andres

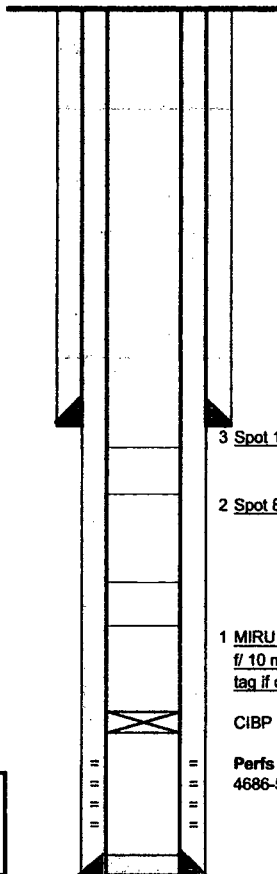
**Location:**  
1058' FNL & 1480' FEL  
Section: 36  
Township: 16S  
Range: 36E Unit Letter: B  
County: Lea State: NM

**Elevations:**  
GL: 3830'  
KB: 3846'  
DF:

Log Formation Tops	
Anhy	Not Logged
Salt	"
Base Salt	"
Yates	3117
Seven Rivers	3357
Queen	3773
Grayburg	4451
San Andres	4660

**Prod. Csg:** 5-1/2" 15.5#  
**Set:** 5100' w/1175 sx Cl C cmt  
**Hole Size:** 7-7/8"  
**Circ:** Yes **TOC:** surface (circ)  
**TOC By:** circulation, WOC >24 hrs; tested csg to 2000 psi

**Proposed  
Wellbore Diagram**



**Well ID Info:**  
Chevno: QU2931  
API No 30-025-31542  
L5/L6:  
Spud Date: 7/1/92  
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**Surface Csg:** 8-5/8" 24#  
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**Hole Size:** 12-1/4"  
**Circ:** Yes **TOC:** surface (circ)  
**TOC By:** circulation, WOC 9-1/2 hrs; tested csg to 800#

3 Spot 140 sx CL "C" cmt f/ 1355' f/ Surface (Shoe, FW, Surf)

2 Spot 85 sx CL "C" cmt f/ 3823' f/ 2983' (Queen, 7 Rivers, Yates)

1 MIRU CTU, TIH and tag CIBP at 4526', pressure test csg f/ 500 psi  
f/ 10 min, spot 25 sx CL "C" cmt f/ 4526' f/ 4280', do not WOC &  
tag if csg passed pressure test

CIBP @ 4526'

Perfs  
4686-5032'

TD: 5100 PBD: 5050

H Lucas - 12/3/18

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.