

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

NOV 29 2018

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MINIS 1 FED COM 2BS 11H
2. Name of Operator CHISHOLM ENERGY OPERATING LLC Contact: JENNIFER ELROD Email: jelrod@chisholmenergy.com		9. API Well No. 30-025-44857-00-X1
3a. Address 801 CHERRY STREET SUITE 1200 UNIT 20 FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817-953-3728	10. Field and Pool or Exploratory Area HAT MESA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T21S R32E 150FNL 1338FEL 32.521935 N Lat, 103.624191 W Lon		11. County or Parish, State LEA COUNTY, NM

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## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE THE TYPE OF NOTICE, REPORT, OR OTHER DATA

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

\*\*SURF/INT CSG SUNDRY\*\*

10/25/2018-NOTIFY BLM OF SPUD

10/26/2018-SPUD WELL

10/27/2018-DRILL SURF HOLE TO 1540'MD; NOTIFY BLM OF CSG/CMNT JOB

10/28/2018-RUN 34 JTS OF 13.375", 54.5#, J-55 CSG SET @ 1528' MD

10/29/2018-CMNT W/300 BBLS (845 SXS), CLASS C LEAD CMNT @ 2.0 YIELD, FOLLOWED BY 160 BBLS (675 SXS) CLASS C TAIL CMNT @ 1.34 YIELD W/ 200 BBLS CMNT RETURN TO SURFACE. WOC 8 HOURS.

Carlsbad Field Office  
OCD Hobbs

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #444100 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/14/2018 (19PP0420SE)	
Name (Printed/Typed) JENNIFER ELROD	Title SENIOR REGULATORY TECH
Signature (Electronic Submission)	Date 11/14/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	MUSTAFA HAQUE Title PETROLEUM ENGINEER	Date 11/23/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #444100 that would not fit on the form**

**32. Additional remarks, continued**

10/30/2018- TEST BOPE-RAMS & VALVES 250 LOW/5000 HIGH, 10 MIN EACH; GOOD TESTS; TEST HYDRIL (ANNULAR) 250 LOW/2500 HIGH, 10 MIN; GOOD TEST. TEST SURF CSG TO 1500 PSI, 30 MIN; GOOD TEST.

11/06/2018-DRILL INTERMEDIATE HOLE TO 5785'MD;

11/07/2018-NOTIFY BLM OF CSG/CMNT JOB

11/08/2018-RUN 129 JTS OF 9.625", 40#, J-55 CSG SET @ 5732'MD, W/DV TOOL & PKR @ 3431' MD. CMNT 1ST STAGE W/206 BBLS (305 SXS) CLASS C LEAD CMNT @ 3.79 YIELD FOLLOWED BY 56 BBLS (250 SXS) CLASS C TAIL CMNT @ 1.33 YIELD; OPEN DV TOOL, NO CMNT TO SURF ON 1ST STAGE; PUMP 2ND STAGE CMNT WITH 1313 BBLS (1940 SXS) CLASS C, LEAD CMNT @ 3.79 YIELD FOLLOWED BY 76 BBLS (320 SXS) CLASS C, TAIL CMNT @ 1.33 YIELD W/ 450 BBLS CMNT RETURN TO SURFACE. CLOSE DV TOOL

11/09/2018-WOC; RE-TEST BOPE; DRILLING ADAPTER, PIPE RAMS, MUD CROSS BREAK, & KILL LINE VALVES; 250 LOW/5000 HIGH, 10 MIN EACH TEST; GOOD TESTS

11/10/2018-TEST INTERMEDIATE CSG TO 1500 PSI, 30 MIN; GOOD TEST