

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-43694

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CHISTERA 32 STATE

8. Well Number 1H

9. OGRID Number
005380

10. Pool name or Wildcat
HAT MESA; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter C : 200 feet from the NORTH line and 2340 feet from the WEST line
Section 32 Township 20S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3610 ft GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

10/09/2018 to 10/13/2018

Spud well. Drill to 1408 ft. Run 16 in., 75 lb, J55 casing set at 1408 ft. Cement casing with 1248 sxs Class C cmt. Bump plug. Circ cmt to surface. WOC, Test csg 1000 psi, 30 mins (good).

10/13/2018 to 10/17/2018

Drill 14 3/4 to 3230 ft., Run 11 3/4 in., 47lb, J55 csg set at 3230 ft. Cement casing with 1543 sxs Class C cmt. Bump plug. Circ cmt to surface. WOC, Test csg 1500 psi, 30 mins (good)

10/17/2018 to 10/25/2018

Drill 10 5/8 hole to 8060 ft. Run 8 5/8 in, 32 lb J55 csg set at 8020 ft. Cement casing with DV tool set @ 3502 with 1802 sxs Class C cmt. Did not bump plug. Lost returns. Run Temp survey, TOC 130'. WOC Test csg to 1500 psi, 30 mins (good).

10/25/2018 to 11/10/2018

Drill 7 7/8 hole to 16131 ft (TD of well). Run 5 1/2 inch, 20 lb, CYP-110 casing set at 16131 ft. Cement 1278 sxs Class C cmt. Full returns. ETOC surface. Rig Release at 10/30/2018.

Spud Date:

10/09/2018

Rig Release Date:

11/10/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 11/26/18

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: Mary St Brown TITLE AO/I DATE 12/3/2018

Conditions of Approval (if any):

eparmit-✓