

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM131588

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

HOBBS OCD

NOV 28 2018

2. Name of Operator  
CENTENNIAL RESOURCE PRODUCTIONS, INC.  
Contact: KANICIA CASTILLO  
Email: kanicia.castillo@cdevinc.com

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
CHEDDAR 3BS FEDERAL COM 1H3. Address 1001 17TH STREET SUITE 1800  
DENVER, CO 802023a. Phone No. (include area code)  
Ph: 720.499.15379. API Well No.  
30-025-44692-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 5 T22S R32E Mer NMP  
At surface SWSW 244FSL 370FWL 32.414017 N Lat, 103.704181 W Lon  
Sec 5 T22S R32E Mer NMP  
At top prod interval reported below SWSW 567FSL 337FWL 32.414904 N Lat, 103.704290 W Lon  
Sec 32 T21S R32E Mer NMP  
At total depth NWNW 275FNL 293FWL 32.414904 N Lat, 103.704290 W Lon

10. Field and Pool, or Exploratory  
BILBREY BASIN-BONE SPRING11. Sec., T., R., M., or Block and Survey  
or Area Sec 5 T22S R32E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
05/19/201815. Date T.D. Reached  
06/29/201816. Date Completed  
☐ D & A ☒ Ready to Prod.  
08/05/201817. Elevations (DF, KB, RT, GL)\*  
3665 GL18. Total Depth: MD 21669  
TVD 1167219. Plug Back T.D.: MD 21572  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMARAY22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5		728		655			
12.500	9.625 J55	40.0		4501		1555			
8.500	5.500 HCP110	20.0		21661		3170			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING			11945 TO 21595	0.000		OPEN
B) BONE SPRING 3RD	11945	21595				
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11945 TO 21595	27,103,132# 100 MESH, 570,095 SLICKWATER

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/07/2018	08/20/2018	24	→	1291.0	2771.0	9554.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	SI	1950.0	→	1291	2771	9554	2146	POW	

## 28a. Production - Interval B

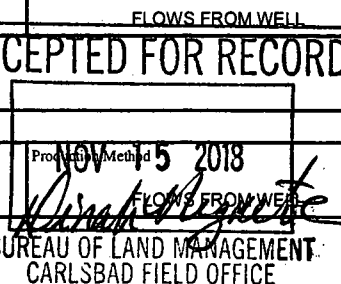
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/07/2018	08/20/2018	24	→	1291.0	2771.0	9554.0	42.5		FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	1950.0	→	1291	2771	9554	2886	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #434182 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 2/5/2019



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CAPITAN REEF	4622			CAPITAN REEF	4622
DELAWARE	4647		SHALE	DELAWARE	4647
BELL CANYON	4730		SHALE	BELL CANYON	4730
CHERRY CANYON	5528		SANDSTONE, SHALE	CHERRY CANYON	5528
AVALON	8745		SHALE, CARBONATE	AVALON	8745
BONE SPRING 2ND	10302		SANDSTONE, LIMESTONE, SHALE	BONE SPRING 2ND	10302
3RD BONE SPRING CARB	10755		SANDSTONE, LIMESTONE, SHALE	3RD BONE SPRING CARB	10755
BONE SPRING 3RD	11290		SANDSTONE, LIMESTONE, SHALE	BONE SPRING 3RD	11290

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #434182 Verified by the BLM Well Information System.**  
**For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs**  
**Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/11/2018 (18DW0260SE)**

Name (please print) KANICIA CASTILLOTitle SR REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 09/06/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44692	<sup>2</sup> Pool Code 5695	<sup>3</sup> Pool Name Bilbery Basin; Bone Spring
<sup>4</sup> Property Code 321201	<sup>5</sup> Property Name CHEDDAR 3BS FEDERAL COM	<sup>6</sup> Well Number 1H
<sup>7</sup> OGRID No. 372165	<sup>8</sup> Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	<sup>9</sup> Elevation 3665.0'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	5	22S	32E		244	SOUTH	370	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	21S	32E		275	NORTH	293	WEST	LEA
<sup>12</sup> Dedicated Acres 319.68	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

