

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1285
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-03520
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Phillips A State
8. Well Number	1
9. OGRID Number	141402
10. Pool name or Wildcat	Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3643

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fulfer Oil & Cattle Co., LLC

3. Address of Operator

101 E. Panther Ave., PO Box 1224, Jal, NM 88252

4. Well Location

Unit Letter P : 660 feet from the East line and 660 feet from the South line
Section 29 Township 21S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3643

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-3-18

Pulled rods & tubing,
Repair tubing leak,
Work on tank battery,
Electric Motor installed and will run by generator

12/3/18 RTS with Generator

24 HR Test 13 BBL water, 1.5 BBL Oil, Gas TSTM.
Casing 2 PSI, Tubing 0.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 12/3/18

Type or print name Mike Dennis

E-mail address: mdennis918@gmail.com

PHONE: 432-940-1890

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

phillips a state 1

[illegible]

Rod Detail (top to bottom)			
Rods	Description	Footage	Depth
1	1-1/4"X16" POLISH ROD		16.00
1	12" OF 5/8" GRADE D PONY RODS		12.00
149	5/8" GRADE D SUCKER RODS		3,725.00
1	2-1/2"X1-1/2"X12" RWBC PUMP		12.00
			0.00
	TOTAL DEPTH		3,765.00
			0.00
			0.00
			0.00
			0.00

Updated:	By:
	MIKE DENNIS

XXXXXX

PBTD	3,884
TD	4,007

Short Joint: -- Wire Line

Hole Size:	8"	inches
Prod. Csg:	5-1/2"	OD
Set @:	3,900 ft	
Cmt: Lead:	350 sx	Poz C
Lead info:	ppg	ct/sk
Tail:	sx	Poz H
Tail Info:	ppg	ct/sk