Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised August 1, 2011 WELL API NO. 30-015-00949
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			7. Lease Name or Unit Agreement Name Artesia Metex Unit 8. Well Number 059
2. Name of Operator		DEC 052040	9. OGRID Number
State of New Mexico formerly Ca	nyon E&P Company	DEC 052018	269864
3. Address of Operator 1625 N. French Drive Hobbs,	NM 88240	RECEIVED	10. Pool name or Wildcat Artesia QU-GB-SA
4. Well Location			
Unit LetterK:	1980feet from the	South line and	200 feet from theWestline
Section 25	Township 1	8S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER:	CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORL COMMENCE DRI CASING/CEMENT OTHER: ate all pertinent details, and	LLING OPNS. P AND A
SEE ATTACHED			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE		DATE
Type or print name For State Use Oply	E-mail	address:	
APPROVED BY: Mall	KirtalaTITLE_	P.E.S.	DATE 12/05/2018

APPROVED BY: Mall Conditions of Approval (if any):

Canyon E&P Company Artesia Metex Unit #59 30-015-00949 **A** 1980' FSL & 2008 FWL UL-K, Sec 25, T18S, R27E

13 3/8" 48# csg set at 501' with 600 sx cement. TOC @ surface 9 5/8" 36# csg set at 3289' with 780 sx cement. TOC @ surface

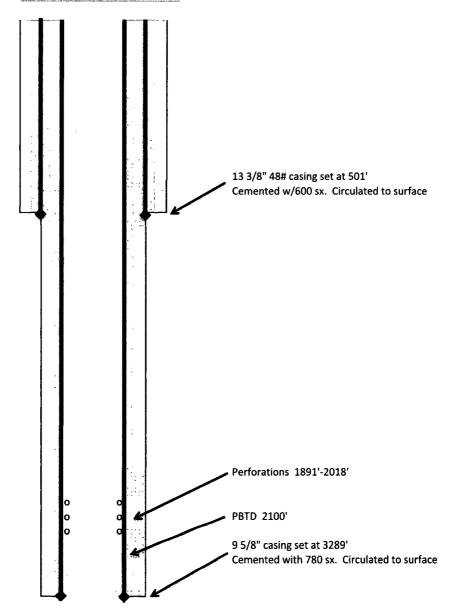
Perforations: 1891'-2018

PBTD 2100'

Original TD 11208'. The well was plugged and re-entered 2 times. See OCD well files for details.

- 1. MIRU and POOH with production equipment.
- 2. Spot 75 sx cement at 1791'. WOC and tag.
- 3. Circulate MLF and test casing to 500#.
- 4. Circulate cement from 551' to surface inside 9 5/8" casing.
- 5. Cut off wellhead 3' below ground level.
- 6. Verify cement is to surface on all strings of casing.
- 7. Install upright marker and cut off anchors.

State of New Mexico for Canyon E&P Company Artesia Metex Unit #59 API 30-015-00949 WBD Before PA



Original TD 11208'. See OCD well files for details

State of New Mexico for Canyon E&P Company Artesia Metex Unit #59 API 30-015-00949 WBD Before PA 13 3/8" 48# casing set at 501' Cemented w/600 sx. Circulated to surface Circulate cement to surface from 551' -Spot 75 sx cmt at 1791'. WOC and tag. Perforations 1891'-2018' Circulated MLF and test casing to 500# PBTD 2100' 9 5/8" casing set at 3289' Cemented with 780 sx. Circulated to surface Original TD 11208'. See OCD well files for details