Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form Revised Augus	C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and	i Naturai Resources	WELL API NO.	Revised Augus	11, 2011
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVA	TION DIVISION	20.015.00052		,
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr. Santa Fe, NM 87505		30-015-00953 5. Indicate Type of	of Lease	•
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460			· ·	X FEE	1
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLIC	│ ⋒Artesia Metex Un	it	,		
PROPOSALS.)  1. Type of Well: Oil Well X	Gas Well Other	/ HOBBS OCI	8. Well Number	046	
2. Name of Operator	Gus Wen Guier	DEC 042018			•
State of New Mexico formerly Car	yon E&P Company	DEC 0.500			
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240  RECEIVE			10. Pool name or Wildcat		
<u> </u>	INIVI 8824U 	RECEIO	Artesia QU-GB-S	<b>A</b>	
4. Well Location Unit Letter K:	1650 feet from the	Couth line and	1650 foot from	n tha Wast	1:
Unit Letter K :_ Section 25	1030leet from the Township 18	_South line and S Range 27E	16301eet Irof NMPM Edd		_line
Section 23	11. Elevation (Show wheth			y County	
				e la	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE  OTHER:  13. Describe proposed or comp	ork). SEE RULE 19.15.7.14	REMEDIAL WORL COMMENCE DRI CASING/CEMENT OTHER:	SEQUENT REF	PORT OF: ALTERING CASII P AND A	ated date
SEE ATTACHED  I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	TITLE_		DAT	E	
Type or print name	E-mail a	ddress:	PHO	NE:	<del></del>

APPROVED BY Conditions of Approval (if any):

DATE 12/05/2018

Canyon E&P Company Artesia Metex Unit #46 30-015-00953 1650' FSL & 1650' FWL UL-K, Sec 25, T18S, R27E

8 5/8" csg @ 510' with 75 sx cmt

Open hole: 510'-2122'

- 1. MIRU and lay down production equipment.
- 2. RIH with tubing and spot 50 sx cement at 1350'
- 3. Tag cement and circulate MLF.
- 4. POOH to 560' and circulate cement to surface.
- 5. Cut off 3' below ground level and verify cement is to surface.
- 6. Install upright marker and cut off anchors.

State of New Mexico for Canyon E&P Company Artesia Metex Unit #46 API 30-015-00953 WBD Before PA 8 5/8" casing set at 510' Cemented w/75 sx TD 2122' Open Hole 510'-2122'

