Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATIO 1220 South St. Fr Santa Fe, NM S	N DIVISION ancis Dr.	WELL API NO. 30-015-00955 5. Indicate Type of Lea STATE X 6. State Oil & Gas Lea	ase FEE
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	FION FOR PERMIT" (FORM C-101)	LUG BACK TO A	 Lease Name or Unit Artesia Metex Unit Well Number 047 	Agreement Name
2. Name of Operator State of New Mexico formerly Canyo	n E&P Company	DEC 042018	9. OGRID Number 269864	,
3. Address of Operator1625 N. French DriveHobbs, NM		ECEIVED	10. Pool name or Wild Artesia QU-GB-SA	cat
4. Well Location Unit LetterJ:23 Section 25	10feet from theSouth Township 18S	h line and Range 27E	_1980feet from the NMPM Eddy	Eastline County
	11. Elevation (Show whether D)	
12. Check Ap	propriate Box to Indicate	Nature of Notice,	Report or Other Data	1

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE		SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB	
OTHER.	П		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE	_DATE
Type or print name	E-mail address:	PHONE:
APPROVED BY: Mach With	TITLE P.E.S.	DATE 12/05/2018
Conditions of Approval (if any):		

Canyon E&P Company Artesia Metex Unit #47 30-015-00955 2310' FSL & 1980 FEL UL-J, Sec 25, T18S, R27E

85/8" csg set at 505' with 50 sx cement 5½" csg set at 2006'. No record of amount of cement used? Operator may have Perforations: 1916'-2000' Perforations: 1916'-2000'

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set CIBP at 1816'. Circulate MLF and test casing to 500#.
- 3. Spot 50 5% cement on top of CIBP.
- 4. Perforate casing at 555'. Pump sufficient cement to circulate cement to surface inside and outside of 5 1/2" casing.
- 5. Cut off wellhead 3' below ground level.
- 6. Verify cement is to surface on all strings of casing.
- 7. Install upright marker and cut off anchors.

perf@1300'. SQZw/40sx. WOL + TAG (IF NO CSG, SPOT 50sx Cmt + WOC)



