Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Energy, Minerals OIL CONSER 1220 South	New Mexico and Natural Resouver VATION DIVISION St. Francis Dr. e, NM 87505		F WELL API NO. 30-015-00958 5. Indicate Type of Least STATE STATE X 6. State Oil & Gas Least	FEE	
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLIC/ PROPOSALS.) 1. Type of Well: Oil Well X G 2. Name of Operator State of New Mexico formerly Cany	ATION FOR PERMIT" (FOR as Well Other	PEN OR PLUG BACK T	CD	 Lease Name or Unit Artesia Metex Unit Well Number 048 OGRID Number 269864 	Agreement Nar	me
3. Address of Operator	M 88240	RECEIVE	Ð	10. Pool name or Wild Artesia QU-GB-SA	cat	,
4. Well Location Unit LetterI:1 Section 25	980feet from the Township 11. Elevation (Show w	18S Range	27E	60feet from the NMPM Eddy	Eastline County	-
		IPM		Report or Other Data		

SEE	ATTACHED)

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

COMMENCE DRILLING OPNS.

CASING/CEMENT JOB

OTHER:

P'AND A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

proposed completion or recompletion.

CHANGE PLANS

MULTIPLE COMPL

TEMPORARILY ABANDON

PULL OR ALTER CASING

DOWNHOLE COMMINGLE

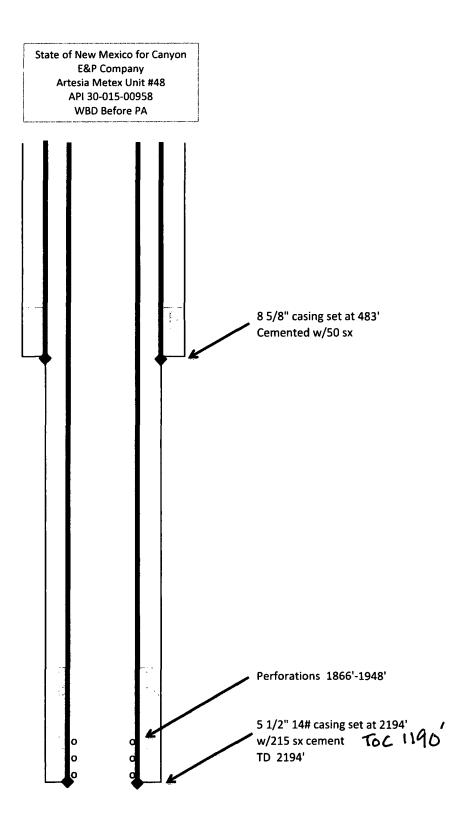
OTHER:

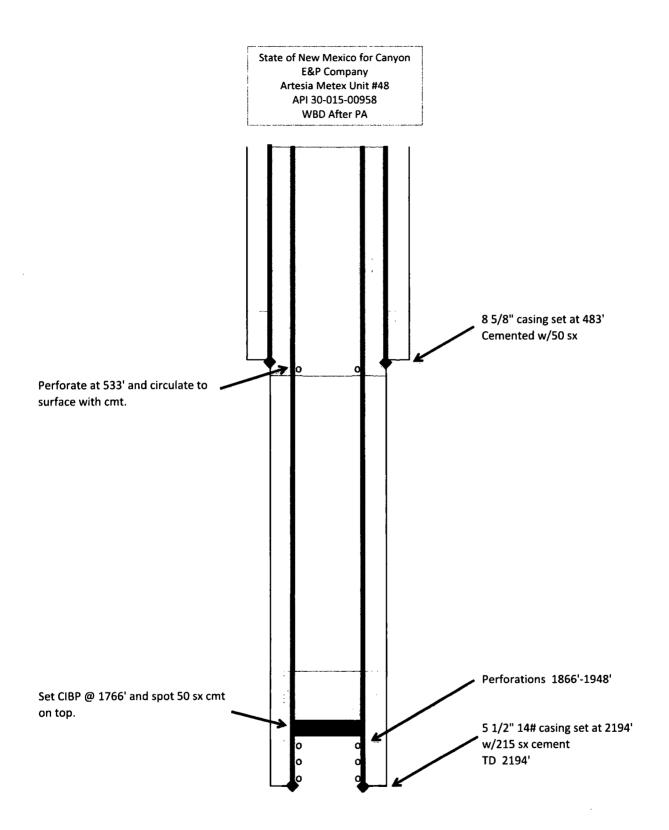
SIGNATURE	TITLE	_DATE
Type or print name	E-mail address:	PHONE:
For State Use Only	Dec	- la bais
APPROVED BY: Mark Whiteken	TITLE P.E.J.	_DATE 12/05/2018
Conditions of Approval (if any):		

Canyon E&P Company Artesia Metex Unit #48 30-015-00958 1980' FSL & 660 FEL UL-I, Sec 25, T18S, R27E

8 5/8" csg set at 483' with 50 sx cement 5 ½" 14# csg set at 2194' with 215 sx cement PBTD 2194' Perforations: 1866'-1948'

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set CIBP at 1766'. Circulate MLF and test casing to 500#.
- 3. Spot 50 sx cement on top of CIBP.
- 4. Perforate casing at 533'. Pump sufficient cement to circulate cement to surface inside and outside of 5 ½" casing.
- 5. Cut off wellhead 3' below ground level.
- 6. Verify cement is to surface on all strings of casing.
- 7. Install upright marker and cut off anchors.





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