

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

F C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-00960 ✓
1. Type of Well: Oil Well Gas Well Other INJECTION HOBBS OGD		5. Indicate Type of Lease STATE X FEE ✓
2. Name of Operator State of New Mexico formerly Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Artesia Metex Unit ✓
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 25 Township 18S Range 27E NMPM Eddy County ✓		8. Well Number 052 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269864 ✓
		10. Pool name or Wildcat Artesia QU-GB-SA ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only

APPROVED BY: Mahli Litalon TITLE P.E.S. DATE 12/05/2018

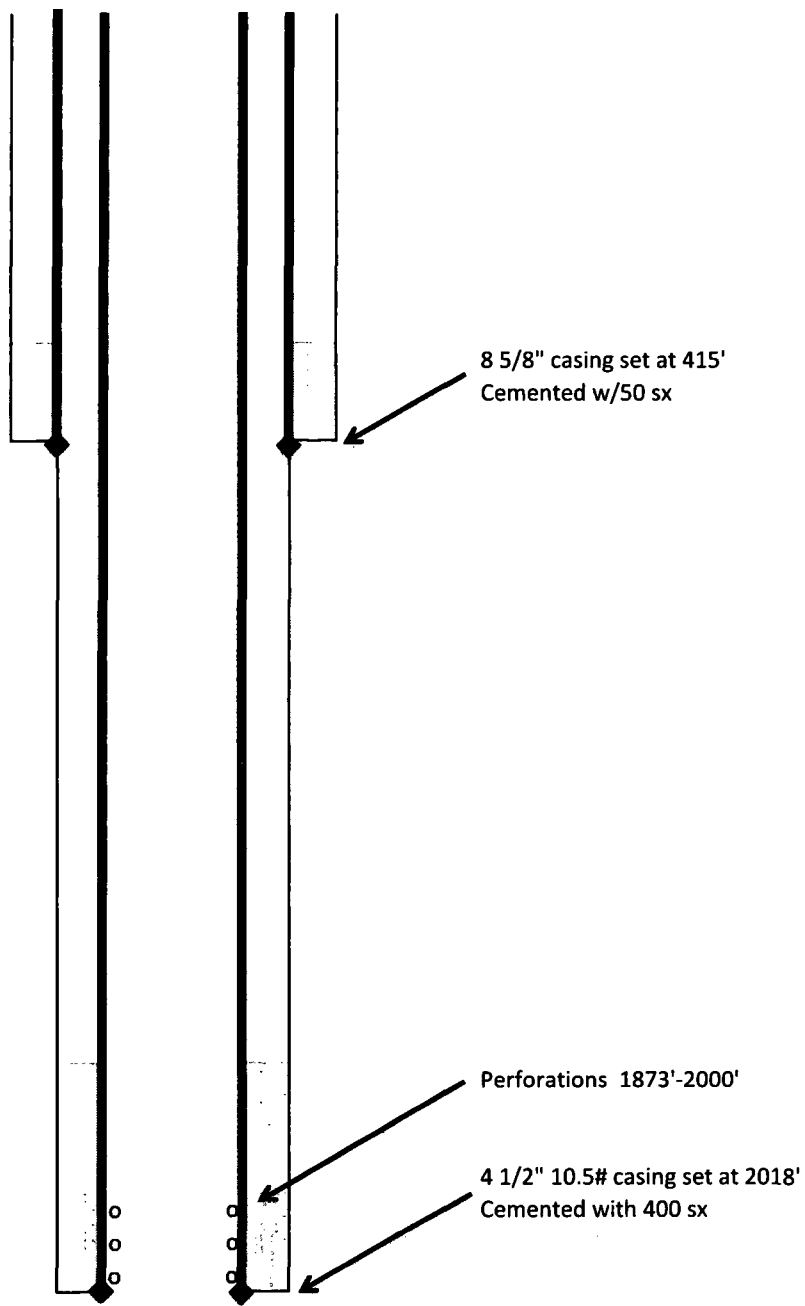
Conditions of Approval (if any):

Canyon E&P Company
Artesia Metex Unit #52
30-015-00960
660' FSL & 660 FWL
UL-M, Sec 25, T18S, R27E

8 5/8" csg set at 415' with 50 sx cement
4 1/2" csg set at 2018' with 400 sx cement.
Perforations: 1873'-2000'

1. MIRU and POOH with production equipment.
2. Make gauge ring run and set 4 1/2" CIBP at 1773'. Circulate MLF and test casing to 500#.
3. Spot 35 sx cement on top of CIBP.
4. Perforate casing at 465'. Pump sufficient cement to circulate cement to surface inside and outside of 4 1/2" casing.
5. Cut off wellhead 3' below ground level.
6. Verify cement is to surface on all strings of casing.
7. Install upright marker and cut off anchors.

State of New Mexico for Canyon
E&P Company
Artesia Metex Unit #52
API 30-015-00960
WBD Before PA



State of New Mexico for Canyon
E&P Company
Artesia Metex Unit #52
API 30-015-00960
WBD After PA

