Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> (373) 373 6161			Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-00991	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	Dio Brazos Dd. Aztec NM 87410		5. Indicate Type of Lease	
<u>District IV</u> – (505) 476-3460	rict IV – (505) 476-3460 Santa Fe, NM 8/505		STATE X	FEE ´
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease	No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			A . T. T. T.	
PROPOSALS.)			Artesia Metex Unit  8. Well Number 058	
1. Type of Well: Oil Well Gas Well Other INJECTION 2. Name of Operator				•
2. Name of Operator			9. OGRID Number 269864	
State of New Mexico formerly Canyon F  3. Address of Operator	exe Company	DEC 057018	10. Pool name or Wildca	ıt
1625 N. French Drive Hobbs, NM 8	38240	520 - 52010	Artesia QU-GB-SA	
4. Well Location RECEIVED				
Unit LetterC:330feet from theNorth line and2310feet from theWest line				
Section 36	Township 18S	Range 27E	NMPM Eddy	County
	Elevation (Show whether I			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTER COMMENCE DRILLING OPNS.   P AND PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:				RING CASING 🔲
13. Describe proposed or completed	operations. (Clearly state a		l give pertinent dates, inclu	ding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
SEE ATTACHED				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE		DATE	
Type or print name For State Use Only	E-mail add	ress:	PHONE:	

Witaln\_TITLE P.E.S. DATE 12/05/2018

APPROVED BY: Mach. Conditions of Approval (if any):

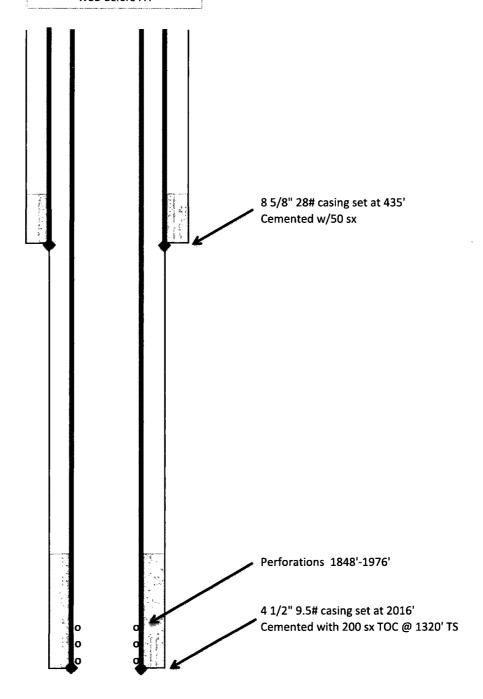
Canyon E&P Company Artesia Metex Unit #58 30-015-00991 330' FNL & 2310' FWL UL-C, Sec 36, T18S, R27E

 $8\,5/8"$  csg set at 435' with 50 sx cement  $4\,\%"$  9.5# csg set at 2016' with 200 sx cement. TOC @ 1320' by TS.

Perforations: 1848'-1976'

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set CIBP at 1748'. Circulate MLF and test casing to 500#.
- 3. Spot 35 sx cement on top of CIBP.
- 4. Perforate casing at 485'. Pump sufficient cement to circulate cement to surface inside and outside of  $4 \frac{1}{2}$ " casing.
- 5. Cut off wellhead 3' below ground level.
- 6. Verify cement is to surface on all strings of casing.
- 7. Install upright marker and cut off anchors.

State of New Mexico for Canyon E&P Company Artesia Metex Unit #58 API 30-015-00991 WBD Before PA



State of New Mexico for Canyon E&P Company Artesia Metex Unit #58 API 30-015-02136 WBD After PA

