Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Reso		Form C-103 Revised August 1, 2011	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Willierars and Natural Resc	WELL API NO.	Revised August 1, 2011	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 30-015-01191	,	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of	Lease	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE X		
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas I	Lease No.	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO		Init Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Artesia Metey Unit	Artesia Metex Unit	
PROPOSALS.)	Lui Hobsoo	8. Well Number 05		
<u> </u>	Gas Well Other			
2. Name of Operator State of New Mexico formerly Car	yon E&P Company DEC 0520	9. OGRID Number 269864		
3. Address of Operator		10. Pool name or W	/ildcat	
1625 N. French Drive Hobbs,	NM 88240 RECEIVE	Artesia QU-GB-SA	•	
4. Well Location		•		
Unit LetterO:_	_1060feet from theSouth lin	ne and1560feet from the	neEastline	
Section 26	Township 18S Range	27E NMPM Eddy	County	
15 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11. Elevation (Show whether DR, RKB, R	T, GR, etc.)	- 1980	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER:	PLUG AND ABANDON REMEIT CHANGE PLANS COMM CASIN OTHER letted operations. (Clearly state all pertinent brk). SEE RULE 19.15.7.14 NMAC. For M	SUBSEQUENT REPO DIAL WORK A ENCE DRILLING OPNS. P G/CEMENT JOB  R: details, and give pertinent dates, ultiple Completions: Attach wel	ORT OF: LTERING CASING  AND A	
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.		
CICNATURE	THE PARTY IS	r . mr		
SIGNATURE	TITLE	DATE		
Type or print name For State Use Only	E-mail address:	PHON	E:	

- TITLE P.E.S.

APPROVED BY Conditions of Approval (if any):

DATE 12/05/2018

Canyon E&P Company Artesia Metex Unit #50 30-015-01191 1060' FSL & 1560 FEL UL-O, Sec 26, T18S, R27E

8 5/8" csg set at 550' Mudded with 6 sx

5 1/2" 14# csg set at 1940' with 35 sx cement. Cut and pulled from 1553'. No date when pulled.

4 1/2" csg set at 1628' and cemented with 50 sx. Re-entered in 1970

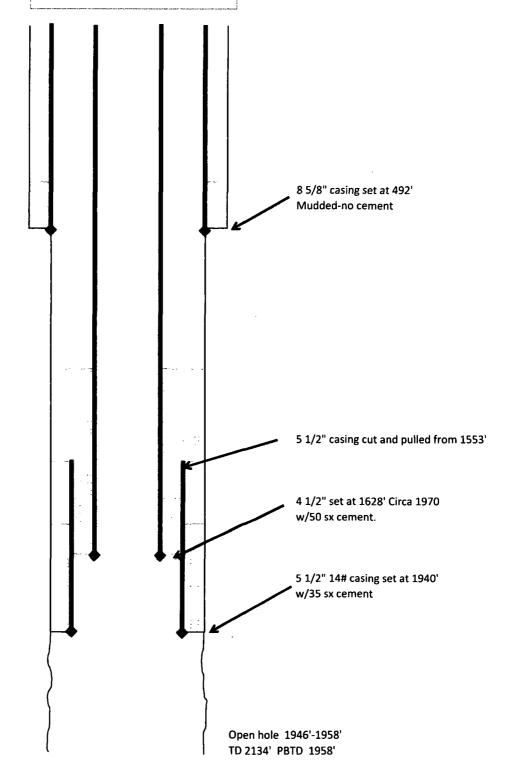
Original TD: 2134'

PBTD: 1958'

Open Hole: 1940'-1958'

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set 4 ½" CIBP at 1528'. Circulate MLF and test casing to 500#.
- 3. Spot 35 sx cement on top of CIBP.
- 4. Perforate 4 ½" casing at 542'. Pump sufficient cement to circulate cement to surface inside and outside of 4 ½" casing.
- 5. Cut off wellhead 3' below ground level.
- 6. Verify cement is to surface on all strings of casing.
- 7. Install upright marker and cut off anchors.

State of New Mexico for Canyon E&P Company Artesia Metex Unit #50 API 30-015-01191 WBD After PA



State of New Mexico for Canyon E&P Company Artesia Metex Unit #50 API 30-015-01191 WBD After PA

