Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011	
$\frac{District II}{District II} = (575) \frac{5956161}{5750} \frac{1}{283} \frac$	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-015-02141 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION OBBS OCD			 7. Lease Name or Unit Agreement Name Artesia Metex Unit 8. Well Number 049 	
 Name of Operator State of New Mexico formerly Car Address of Operator 	nyon E&P Company	C 052018	9. OGRID Number 269864 10. Pool name or Wildcat Artesia QU-GB-SA	
4. Well Location				
Unit LetterK: Section 30	Township 18S	Range 28E	_2310feet from theWestline NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON 😿 CHANGE PLANS 🗌 MULTIPLE COMPL 🔲	REMEDIAL WORI COMMENCE DRI CASING/CEMENT		

OTHER:

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OTHER:

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	_TITLE	_DATE
Type or print name	E-mail address:	PHONE:
APPROVED BY: Marken State	TITLE P.E.S.	DATE 12/05/2018
Conditions of Approval (if any):		

Canyon E&P Company Artesia Metex Unit #49 30-015-02141 2310' FSL & 2310 FWL UL-K, Sec 30, T18S, R28E

8 5/8" csg set at 550' with 100 sx cement 4 1/2" 9.5# csg set at 2139' with 300 sx cement てっころう Perforations: 1895'-2079'

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set CIBP at 1795'. Circulate MLF and test casing to 500#.
- 3. Spot 35 sx cement on top of CIBP.
- 4. Perforate casing at 600'. Pump sufficient cement to circulate cement to surface inside and outside of 4 ½" casing.
- 5. Cut off wellhead 3' below ground level.
- 6. Verify cement is to surface on all strings of casing.
- 7. Install upright marker and cut off anchors.



