Submit 1 Copy To Appropriate District Office	Copy To Appropriate District State of New Mexico		Form C-103	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		20.015.2194	44
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			30-015-21866 / 5. Indicate Type of Lease	
<u>District IV</u> – (505) 476-3460			STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Artesia Metex Unit	
PROPOSALS.) 1. Type of Well: Oil Well X			8. Well Number 060	
2. Name of Operator			9. OGRID Number	
State of New Mexico formerly Canyon E&P Company DEC 0 5 2018			269864	
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240			10. Pool name or Wildcat Artesia QU-GB-SA	
4. Well Location	R	CEIVED		,
Unit LetterC:_	1220feet from theNor	th line and	1420fe	et from theEastline
Section 30	Township 18S	Range 28E	NMPM	Eddy County
	11. Elevation (Show whether DF	R, RKB, RT, GR, etc.))	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB-			SEQUENT REPORT OF: K	
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
SEE ATTACHED				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE			_DATE
Type or print name For State Use Only	E-mail address:		PHONE:	
APPROVED BY: Wall	All THEPS	5. 5.		DATE 12/05/2018
Conditions of Approval (if any):				

Canyon E&P Company Artesia Metex Unit #60 30-015-21866 1220 FNL & 1420 FEL UL-C, Sec 30, T18S, R28E

8 5/8" 24 # casing set at 497'. Cemented with 150 sx cement. Cement circulated.

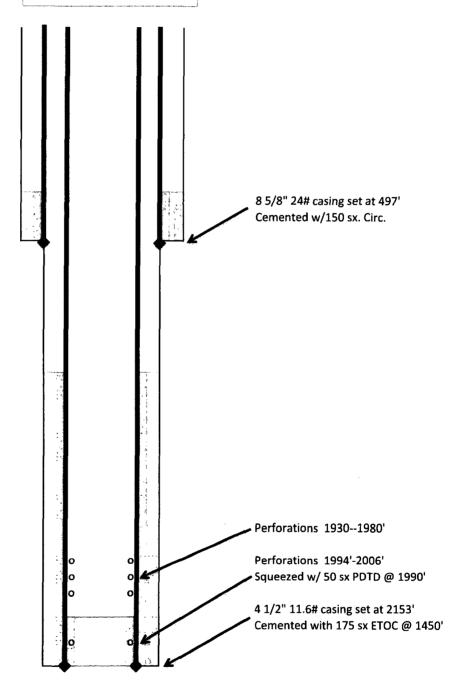
4 ½" 11.6# casing set at 2153'. Cemented with 175 sx cement. ETOC @ 1450'.

Perforations: 1994'-2006'. Squeezed with 50 sx. Plugged back to 1990'

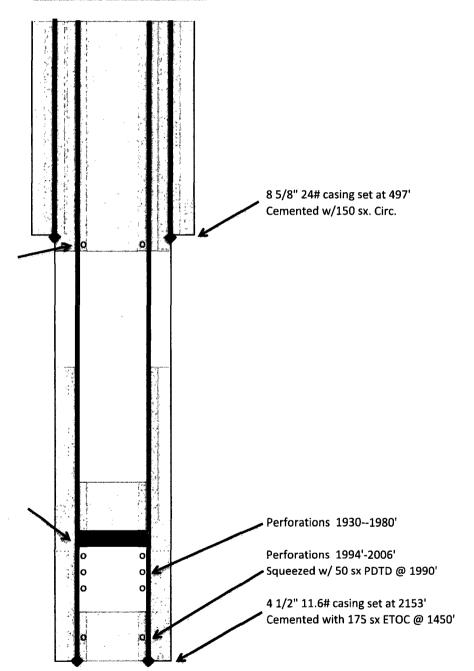
Perforations: 1930'-1980'

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set 4 ½" CIBP at 1830'. Circulate MLF and test casing to 500#.
- 3. Spot 35 sx cement on top of CIBP.
- 4. Perforate 4 ½" casing at 547'. Pump sufficient cement to circulate cement to surface inside and outside of 4 ½" casing.
- 5. Cut off wellhead 3' below ground level.
- 6. Install upright marker and cut off anchors.

State of New Mexico for Canyon E&P Company Artesia Metex Unit #60 API 30-015-21866 WBD Before PA



State of New Mexico for Canyon E&P Company Artesia Metex Unit #60 API 30-015-21866 WBD After PA



Perforate 4 1/2" casing at 547' & circulate cement to surface.

Set 4 1/2" CIBP @ 1830'. Circulate MLF and test casing to 500#. Spot 35 sx cement on top of CIBP.