Submit 1 Copy To Appropriate District	Copy To Appropriate District State of New Mexico		Form C-103	
Office District I – (575) 393-6161 Energy, Minerals and Natur		d Natural Resources	WELL API NO.	vised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUA	TION DIVICION	WELL AFINO.	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVA		30-015-27194	
1000 Rio Brazos Rd., Aztec, NM 87410	10 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Leas	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		STATE X 6. State Oil & Gas Lease	FEE /	
87505			o. State on & das Leas	C 140.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			A	-
PROPOSALS.) / HUBBS OCD		Artesia Metex Unit 8. Well Number 066		
71	as Well Other			
2. Name of Operator State of New Mexico formerly Cany	on E&P Company	DEC 052018	9. OGRID Number 269864	/
3. Address of Operator	on zerr company	BEOEN/AB	10. Pool name or Wildo	
1625 N. French Drive Hobbs, N	IM 88240	RECEIVED	Artesia QU-GB-SA	
4. Well Location			•	
Unit LetterK:	_2310feet from the	_South line and	_1650feet from the _	_Westline
Section 25	Township 185	<u></u>	NMPM Eddy	County /
1.5	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc.))	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIV				RING CASING
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT) A
DOWNHOLE COMMINGLE		3,10,110,702,112,111		
	-	_		_
OTHER: 13. Describe proposed or complete	atad anarations (Clearly at	OTHER:	l airea mantinant datas inch	
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14			
SEE ATTACHED				
I hereby certify that the information a	bove is true and complete to	the best of my knowledge	e and belief.	
SIGNATURE	TITLE		DATE	
Гуре or print name E-mail address:				
For State Use Only	E-mail a	adaress:	PHONE: _	

APPROVED BY: Male Conditions of Approval (if any):

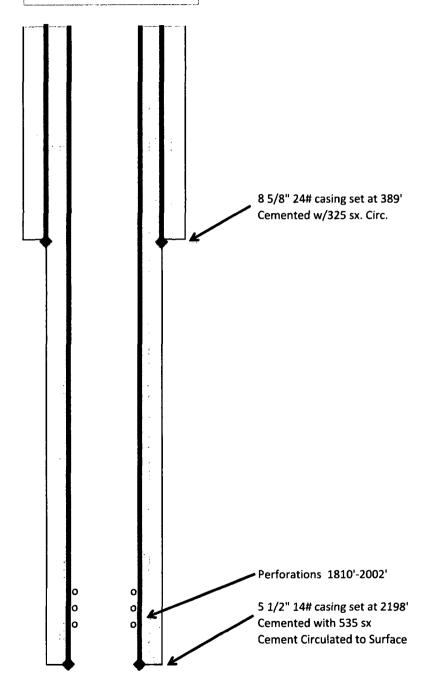
DATE 12/05/2018

Canyon E&P Company Artesia Metex Unit #66 30-015-27194 2310 FSL & 1650 FWL UL-K, Sec 25, T18S, R27E

8 5/8" 24 # casing set at 389'. Cemented with 325 sx cement. Cement circulated. 5 ½" 14# casing set at 2198'. Cemented with 535 sx cement. Cement circulated. Perforations: 1810'-2002'

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set 5 ½" CIBP at 1710'. Circulate MLF and test casing to 500#.
- 3. Spot 50 sx cement on top of CIBP.
- 4. Spot cement from 439' to surface.
- 5. Cut off wellhead 3' below ground level.
- 6. Install upright marker and cut off anchors.

State of New Mexico for Canyon E&P Company Artesia Metex Unit #66 API 30-015-27194 WBD Before PA



Artesia Metex Unit #66 API 30-015-27194 WBD After PA 8 5/8" 24# casing set at 389' Cemented w/325 sx. Circ. Circulate cement to surface from 439' Set 5 1/2" CIBP at 1710'. Circulate Perforations 1810'-2002' MLF and test casing to 500#. Spot 50 sx cement on top of CIBP. 5 1/2" 14# casing set at 2198' Cemented with 535 sx **Cement Circulated to Surface**

State of New Mexico for Canyon E&P Company