Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	Revised August 1, 2011
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-27195	,
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of I	ease
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			STATE X 6. State Oil & Gas L	FEE /
87505			0. State Off & Gas Lease No.	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC"	7. Lease Name or Unit Agreement Name			
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well Other			Artesia Metex Unit  8. Well Number 067	7
2. Name of Operator DEC 0 5 2018			9. OGRID Number	
State of New Mexico formerly Canyon E&P Company			269864	
<u> </u>	NM 88240	ECEIVED	10. Pool name or Wi Artesia QU-GB-SA	ildcat
4. Well Location	2210 Cost Cosm do No.	al. Parant	220	. Park Park
Unit Letter H : : : : : : : : : : : : : : : : : :	2310feet from theNor Township 18S	Tn line and Range 27E	_330feet from the NMPM Eddy	eEastline County
Section 25	11. Elevation (Show whether Di			County
				<u> </u>
	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL  cted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMA	REMEDIAL WOR COMMENCE DRI CASING/CEMENTO OTHER:	LLING OPNS. P	TERING CASING AND A
SEE ATTACHED				
I hereby certify that the information a	·	, .		
SIGNATURE	TITLE		DATE_	
Type or print name	E-mail address:		PHONE:	
APPROVED BY: Wall	Ritalu TITLE P.	E.S.	DATE	12/05/2018

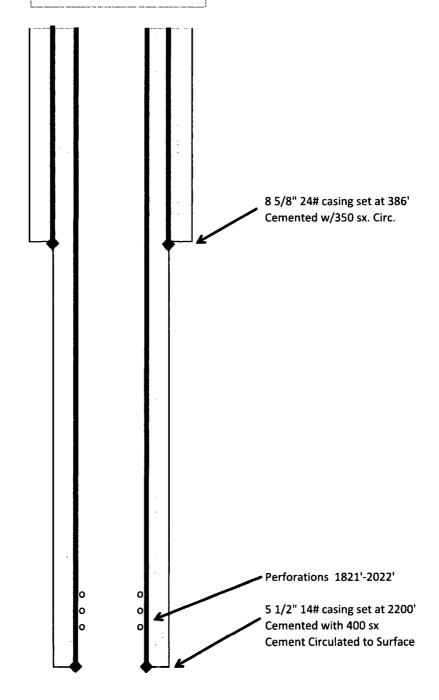
APPROVED BY: Conditions of Approval (if any):

Canyon E&P Company Artesia Metex Unit #67 30-015-27195 2310 FNL & 330 FEL UL-H, Sec 25, T18S, R27E

85/8'' 24 # casing set at 386'. Cemented with 350 sx cement. Cement circulated.  $5 \frac{1}{2}$ " 14# casing set at 2200'. Cemented with 400 sx cement. Cement circulated. Perforations: 1822'-2022'

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set 5 ½" CIBP at 1722'. Circulate MLF and test casing to 500#.
- 3. Spot 50 sx cement on top of CIBP.
- 4. Spot cement from 436' to surface.
- 5. Cut off wellhead 3' below ground level.
- 6. Install upright marker and cut off anchors.

State of New Mexico for Canyon E&P Company Artesia Metex Unit #67 API 30-015-27195 WBD Before PA



Artesia Metex Unit #67 API 30-015-27195 WBD After PA 8 5/8" 24# casing set at 386' Cemented w/350 sx. Circ. Circulate cement to surface from 436' Set 5 1/2" CIBP at 1721'. Circulate Perforations 1821'-2022' MLF and test casing to 500#. Spot 50 sx cement on top of CIBP. 5 1/2" 14# casing set at 2200' 0 Cemented with 400 sx **Cement Circulated to Surface** 

State of New Mexico for Canyon E&P Company