OK

Submit One Copy To Appropriate District Office		State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			Revised November 3, 2011 WELL API NO.		
District II	OIL CONSERVATION	NOISIVION	30-025-08016		
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	till 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE -		
District IV Santa Fe, NM 8/303		6. State Oil & 0			
1220 S. St. Francis Dr., Santa Fe, NM 87505			Oil		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name New Mexico AS State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Numbe		
2. Name of Operator		9. OGRID Number 229137			
COG Operating LLC 3. Address of Operator) 5 2018	10. Pool name	or Wildcat	
2208 W Main Artesia NM 88210			Tulk; Wolfcam	1	
4. Well Location	REC	EIVED			
— Unit Letter_D : 660 feet from the North line and 660 feet from the West line					
- Section <u>05</u> Township <u>15S</u> Range 32E NMPM County <u>Lea</u>					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4335' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
— — — — — — — — — — — — — — — — — — —				ALTERING CASING ['	
TEMPORARILY ABANDON					
OTHER:			eady for OCD ins	spection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the					
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distributio		ical service poles an	d filles have been	Temoved from lease and wen	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE	TITLE:_	Regulatory Tec	h	DATE:12/05/18	
TYPE OR PRINT NAME:Delilah I	FloresE-MAIL	:dflores2@cond	eho.com	PHONE: _575-748-6946_	
For State Use Only					
APPROVED BY: YOUR AUT	TITI F	Compliance	Olim 1	DATE 12-6-18	
APPROVED BY: Xerry fut Conditions of Approval (if any):	111111	- France	- Harris		