Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATOR DIVISION	30-005-21147
District III – (505) 334-6178 1220 South St. Francis Drn 10	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 8/410	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	V-4061
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Coachman State
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	
2. Name of Operator EOG Y Resources, Inc.	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210	Chaves; Queen, Gas Area SE (Assoc)
4. Well Location	
	660 feet from the <u>East</u> line
Section 23 Township 12S Range 31E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4421' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data /	
P m	
	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
12/2/18 – MIRU and POOH with production equipment. NU BOP. Attempted to release TAC, no movement. RIH and locate TAC at	
2988'. Cut tubing at 2950'. Set a 5-1/2" CIBP at 2948'. Tagged CIBP. Loaded and circulated 5-1/2" casing with 60 bbls plugging mud. Pressure tested to 500 psi, held good. Pumped 25 sx Class "C" cement on top of CIBP to 2700' calc TOC.	
12/3/18) Tagged TOC at 2676'. Pumped a 25 sx Class "C" cement plug from 1600'-1353'. Perforated 5-1/2" casing at 466'. Attempted	
injection rate into perforations to 500 psi, no rate. Test witnessed by Kerry Fortner with Hobbs NMOCD. Pumped a 50 sx Class "C"	
cement plug from 516' up to surface. Topped off casing with cement. 12/4/18 - Cut off wellhead and install dry hole marker. Cut off anchors and clean location. WELL IS PLUGGED AND ABANDONED.	
12/4/18 - Cut off werneau and instanticity note marker. Cut off anchors and clean location.	WELL IS I LOGGED AND ADANDONED.
Approved for Plugging of wellbore only. Liability	
under bond is retained pending restoration and	
completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on	
the OCD web page under forms.	
Restoration Due By 12- 3-2019	
Devel Deter	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Specialist DATE December 4, 2018	
Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168	
For State Use Only	
APPROVED BY: Yerry Josh TITLE Compliance Office ADATE 12-11-10 Conditions of Approval (if any):	