Submit 3 Çopies To Appropriate District Office District I	State of New Mexico		Form C-103 October 25, 2005 WELL API NO.	
1625 N. French Dr.,Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		30-025-06822	
1301 W. Grand Ave., Artesia, NM 88210 Disrtict III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV	1220 South St. Francis Er.2018 Santa Fe, NM 87505		5. Indicate Type of Le STATE 6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505	DECEIVED		0. State On & Gas Lea	ase 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			 Lease Name or Unit Agreement Name W.S. Marshall "B" 8. Well Number 	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Apache Corporation			7 9. OGRID Number 873	
3. Address of Operator 303 Veterans Airpark Ln., Ste. 3000, Midland, TX, 79705			10. Pool Name Tubb Oil & Gas	
4. Well Location Unit Letter L Section 27	11. Elevation (Show whether L	S line and Range 37E DR, RKB,RT, GR, etc.) 420'GL	330 feet from t	he W line County Lea
T2. Check Appropriate Box To Indicate Nature of Notice, Report, of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING Image: Colspan="2">Commence Drilling OPNS. PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING Image: Colspan="2">Commence Drilling OPNS. PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Colspan="2">Commence Drilling OPNS. PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Colspan="2">Commence Drilling OPNS.				
Image: Contract of the contract				
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u> The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location. All metal botts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concrens have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 				
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. SIGNATURE SIGNATURE TITLE Sr. Reclamation Foreman DATE DATE 11/30/18				
TYPE OR PRINT NAME Guinn Burks guinn.burks@apachecorp.com PHONE: 432-556-9143 For State Use Only APPROVED BY: Manh Whither TITLE P.E.S. DATE IZ/10/Z018 Conditions of Approval (if any): Image: Condition of Approval (Image: Condition				