Submit 1 Copy To Appropriate District Sta	ate of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Mi	nerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	CV.	WELL API NO.
811 S. First St. Artesia NM 88210 UIL CON	ISERVATION DEVISION	30-025-31288 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dro	
District IV - (505) 476-3460 Sa	inta Fe, N. 875050 💛 💢	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	anta Fe, NAC 7505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name		
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BASE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SCH		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECH PROPOSALS.)		Lovington Paddock Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number: 112
2. Name of Operator		9. OGRID Number
Chevron Midcontinent, LP.		241333
3. Address of Operator		10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706		Lovington Paddock
4. Well Location		
Unit Letter K: 1370 feet from the SOUTH lin		e
Section 31 Township 16S Range 37E, NMPM, County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,815' GL 3,823' KB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO	: SUB	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON	— I	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM	MPL ☐ CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE	CTUEB:	
OTHER:	OTHER:	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1,870' TOC surface, 5 1/2" @ 6,500' TOC @ Surface, Perforations: 6,060' -		
6,381'.		
Chevron USA Inc completed abandonment of this well as follows:		
12/03/2018: MIRU. Perform bubble test – good. Pressure test CSG to 500 PSI for 10 minutes – good. Mark Whitaker		
(NMOCD) approved tag @ 5,878' and waived WOC. M/P 58 BBLS MLF F/ 5878' T/ 1920'. Spot 78 SKS Class C, 1.33		
YLD 14.8 PPG, F/ 5878' T/ 5630'. Spot 53 SKS Class C, 1.33 YLD 14.8 PPG, F/ 4681' T/ 4156'. 12/04/2018) Carrie Fortner(NMOCD) approved plug in 2 stages. Spot 95 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3788' T/		
2843'. Spot 201 SKS Class C, 1.33 YLD 14.8 PP, F/ 1920' T/ surface – good cement. RDMO		
2045 . Spot 201 Sits Ciass C, 1.35 1 LD 14.011, 17 1720 17 surface good content. RDMO		
I hereby certify that the information above is to	rue and complete to the best of	my knowledge and belief.
X		
Howie Lucas		
Well Abandonment Engineer		
SIGNATURE	E-mail address: howie.luc	as@chevron.com_PHONE: 432-687-7216_
For State Use Only	TITLE COMPANY - DO	1. A DATE 12-14-18
APPROVED BY: Yelly Tolhel. Conditions of Approval (if any):	_TITLE Compliance Off	lien A DATE 12-11-18
The second secon		
Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and		g or wellbore only. Liability d pending restoration and

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 12-04-2019