Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natu	aral Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OUL CONSERVATION		30-025-40473		
811 S. First St., Artesia, NM 88210 District III (505) 334-6178	OIL CONSERVATION		5. Indicate Type of Lease		
$\frac{District III}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}}$	1220 South St. Fran		STATE STATE		
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	/505	6. State Oil & Gas Lease No.		
87505		CY			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101)	USTBACK TOO	7. Lease Name or Unit Agreement Name Lepakast State Com		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number 1H		
2. Name of Operator		Nº K	9. OGRID Number 280240		
Regeneration Energy Corp					
3. Address of Operator		¢.	10. Pool name or Wildcat		
PO Box 210 Artesia NM 88211-02	.10				
4. Well Location					
Unit Letter P :			380feet from theEastline		
Section 24	Township 23S	Range 34E	NMPM Lea County		
	11. Elevation (Show whether DR 3387 GR	, RKB, RT, GR, etc.	·		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	_		BSEQUENT REPORT OF:		
		REMEDIAL WOR			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
CLOSED-LOOP SYSTEM			v prov.		
OTHER:		OTHER:	n us the divitie of all despectition softer 1924. [22];		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 					
See attached request for final approval of closure.					
PA OK TO RELEASE					
,					
		[
Spud Date:	Rig Release D	ate:			
1					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
~ 11					

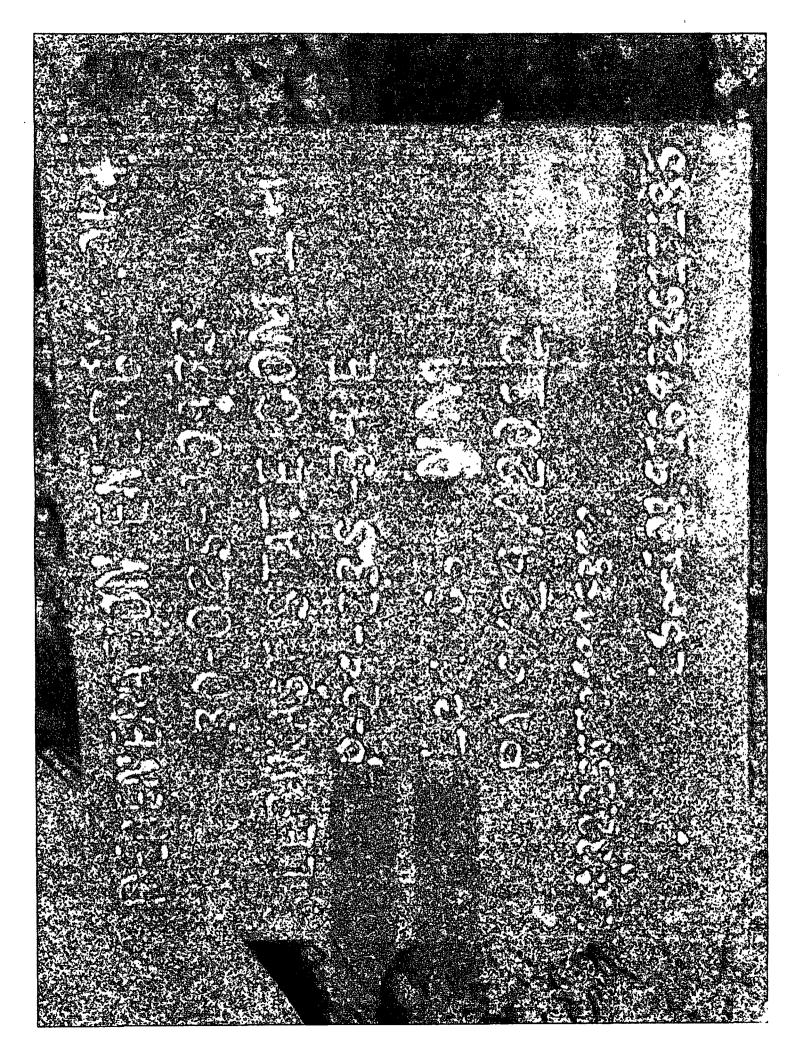
SIGNATURE Ray Milles	TITLE President	DATE 12/6/18
Type or print name For State Use Only	E-mail address:	PHONE:
APPROVED BY: Keny Jutnes Conditions of Approval (if any):	TITLE Compliance Officer A	_date_12-11-18

Regeneration Energy Corp would request OCD approve final closure on this well. The Lepakast State Com #1 was plugged in April 2012 as shown on the attached report. The rig was skid 43 feet to the east northeast and the Lepakast State Com #1Y API # 30-025-40550 was drilled and completed and is currently still producing. The pad for the 1H is being utilized by the 1Y. As such, we would request that the file for the 1H be closed as the reclamation of that location will be done when the 1Y is plugged. The plats for both well are also attached. Thank you

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Ensure Minsuel Dech					
	WELL API NO.				
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1000 RIO DIAZOS Rd., AZIEC, NM 8/410 NL CIVED Conto En MAN 2505	6. State Oil & Gas Lease No.				
District IV - (505) 476-3460 Santa Fe, NM	0. State Off & Gas Lease No.				
87505					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	A Lepakast State Com				
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3. Address of Operator	10. Pool name or Wildcat				
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Section 24 Township 23S Range	34E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT,	GR. etc.)				
3387 GR					
Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data				
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗍 🕴 REMEDIA	AL WORK 🔲 ALTERING CASING 🗍				
TEMPORARILY ABANDON CHANGE PLANS COMMEN	ICE DRILLING OPNS.				
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DI<u>STRUC', 1</u> 1625 N. French Dr., Hubbs, NM 88246 Phone: (N/S) 353-6:61 Fax: (575) 593-0728 State of New Mexico Form C-102 Revised August 1, 2011 Energy, Minerals & Natural Resources Department Submit one copy to appropriate DISTRICT OIL CONSERVATION DIVISION 811 S. First M., Artesin, NM 80210 Physics (575) 748-5285 Fus: (575) 748-9720 District Office. DISTRICT III 1220 South St. Francis Dr. 1000 Sia Baizos Road, Aztro. NM 87410 Phone: (503) 354-6178 Pay: (565) 354-6170 Santa Fe, New Mexico 87505 CIAMENDED REPORT DISTRICT IV (220 B. SI, Francis Dr., Santa Fa, NM 87505 Phone: (505) 476-3460 Pux: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Poul Code Poul Name Propetty Name Property Code Well Number LEPAKAST STATE COM ITI Operator Nume Elevation OGRID No. REGENERATION ENERGY CORPORATION 3387 Surface Location UL or let No. Township Ensl/West line Lot Ido Feel from lite North/South line County Section Range beet from the P 24 23-S 34-E 330 SOUTH 380 EAST LEA Bottom Hole Location If Different From Sorface UL or lot No. Section Township Range LouIdu Pect frem the North/South line Feel from the East West line County 24 23-5 34-E 330 NORTH 380 EAST LEA A Dedicates Acces Joint or Infill Consolidation Code Orler No. NO ALLOWABLE WELTHE ASSIGNED TO THIS COMPLETION ONTIL ALL INTERFETS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION A) 555 OPERATOR CERTIFICATION 380' Lhereby certify that the information hereby is true and complete to the heat of my knowledge and helief, and àμ that this organization either graves a working interest or pulezzod nancus) interest in the land including the proposed boitom hole location or huy a right to shill this well at this location pressure to a contract with an ow of such mineral or working interest, or to a valuatory pouling seconders of a compulsory pooling order herefolise convert by the division. Signature Thate GEODETIC COORDINATES NAD 27 NME CORNER COORDINATES TABLE Printed Name SURFACE LOCATION (A) - Y=473052.3 N, X=782524.9 C Y=468109:5 N X=783508.0 E B-mail Address (f) − Y=473062,7 N, X=783845,0 E LAT - 32.283617" N 1,0NS,=103.415958" W SURVEYOR CERTIFICATION C - Y=467772.3 N, X=782571.6 F I hereby optify that the well borning shown on like plat ROTTOM HOLE LOCATION was platted from flaid nores of second surveys numbers C -- Y=467782.6 N. X=783890.9 E Y-472729.8 N and an unider may supervision, and that the more is income and conver to the best of tay bailed X=783487.9 E **DECEMBER 20, 2011** Date of Survey Signature & Real of Professional Surveyor: E10 Ъ, iC EN ME 06 12012 TA Bidson 12641 ual I. Ridanu 3270 éssink SEE DETAIL TWSC W.O.: 11,11,2603 Ô AS Ô

