

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON CARLSBAD Field Office**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM66925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM137099X8. Well Name and No.
MESA VERDE UNIT 1#9. API Well No.
30-025-44101-00-X110. Field and Pool or Exploratory Area
WILDCAT;WOLFCAMP11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P O BOX 4294
HOUSTON, TX 77210-42943b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R32E SESE 271FSL 245FEL
32.210999 N Lat, 103.688980 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/7/18 RU BOP, test @ 250# low 10000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 962', perform FIT test to EMW=19.3ppg, 465psi, good test. 2/9/18 drill 12-1/4" hole to 11077', 2/18/18. RIH w/ logs. 2/19/18 RIH w/ sidewall coring tool, take core samples, POOH. 2/21/18 RIH & set 9-5/8" 53.5# L-80 csg @ 11062', DVT @ 4749', ACP @ 4770' pump 40bbl spacer then cmt w/ 750sx (374bbl) PPC w/ additives 10.2ppg 2.8 yield followed by 245sx (69bbl) PPC w/ additives 13.2ppg 1.58 yield, attempt to inflate ACP to 3000#, pressure drop to 2750# in 2 mins, ACP did not inflate. Open DVT, circ thru DVT, no cmt to surf. 2/22/18 Notify Chris Walls at BLM of no cmt circ off top of DVT, obtained verbal approval to pump 2nd stage cement job. Pump 2nd stage w/ 40bbl spacer then cmt w/ 1200sx (370bbl) PPC w/ additives 13.2ppg 1.58 yield, followed by 3710sx (1143bbl) PPC w/ additives 13.2ppg 1.73 yield, partial returns, drop cancellation plug, pressure up & close DVT, no cmt to surface, WOC. 2/23/18 Notify BLM (Chris Walls) regarding no cement to surface on 2nd stage of cement job, gave verbal approval to continue

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425992 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2018 (18PP1390SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 11 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to apply to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #425992 that would not fit on the form

32. Additional remarks, continued

drilling operations & to perform injection test on annulus after completion of well operations. Install pack-off, test to 5000#, good test. RUWL RIH w/ temp log, TOC @ 1985'. 2/24/18 Test 9-5/8" casing to 3000#, test good for 10 mins. then observe sudden drop in pressure to 1750#, attempt to test again, no success, decision made to continue on & drill out DVT. 2/24/18 - 2/27/18 RIH w/ 9-5/8" x 4-1/2" HD packer and conduct casing test to identify depth of breach. 2/27/18 Found intermediate casing leak @ 8608', POOH w/ pkr, notify Mustafa Haque at BLM of issue and got verbal approval to sidetrack this well. 2/28/18 RIH w/ CIBP & set @ 8550', TIH w/ 2-7/8" tbg stinger & cmt w/ 25sx (6bbl) 14.8ppg, 1.33 yield neat cement, POOH, tag TOC @ 8318'. RIH w/ CIBP & set @ 7017', POOH. Pressure test 9-5/8" casing to 1600# for 30 min, good test. 3/1/18 RIH & set whipstock @ ~7013', mill window from 6986-7003', drill rat hole to 7008', perform FIT test to EMW=9.46ppg, good test.

3/3/18 Drill 8-1/2" hole to 19366'M 9291'V 3/14/18. RIH & set 5-1/2" 23# P-110 csg @ 19350'. Pump 100bbl mudpush express spacer then cmt w/ 458sx (211bbl) PPC w/ additives 10.2ppg 1.57 yield, followed by 2163sx (532bbl) PPC w/ additives 13.2ppg 1.61 yield, full returns throughout job, calc. TOC @ 4000', WOC. ND BOP, Install wellhead cap. RD Rel Rig 3/21/18.