

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM66925

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P O BOX 4294
HOUSTON, TX 77210-42943b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-57428. Well Name and No.
MESA VERDE BS UNIT 19. API Well No.
30-025-44195-00-X1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T24S R32E SESE 241FSL 245FEL
32.210918 N Lat, 103.688980 W Lon11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/21/18 Skid rig back to Mesa Verde WC Unit 1H. RU BOP, test @ 250# low 10000# high, good test. Test 13-3/8" csg to 1500# for 30min, good test. RIH & tag cmt @ 886', drill new formation to 958', perform FIT test to EMW=18.4ppg, 488psi, good test. 3/22/18 drill 12-1/4" hole to 10943', 4/5/18. RIH & set 9-5/8" 47# L-80 csg @ 10933', DVT @ 4728', ACP @ 4745', pump 80bbl mudpush express then cmt w/ 750sx (452bbl) PPC w/ additives @ 10.23ppg, 2.58 yield followed by 244sx (70bbl) PPC w/ additives @ 13.2ppg 1.61 yield, no returns, inflate ACP to 2300#, open DVT, circ thru DVT, no cmt to surf. Pump 2nd stage w/ 50bbl spacer then cmt w/ 2262sx (708bbl) PPC w/ additives 12.8ppg 1.76 yield followed by 364sx (86bbl) PPC w/ additives @ 14.8ppg 1.33 yield, drop cancellation plug, pressure up & close DVT, full returns throughout job, circ 466sx (281bbl) cmt to surface, WOC. 4/8/18 Notify Zota Stevens at BLM of cement results. Install pack-off, test to 10000#, good test. 4/9/18 RIH & tag cmt @ 4705', drill out DVT, test 9-5/8" casing to 4800#, would not pressure up, rams leaking. 4/10/18 Replaced upper ram block, obtained verbal approval from Mustafa Haque at BLM

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425972 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2018 (18PP1389SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUL 11 2018/s/ Jonathon Shepero

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #425972 that would not fit on the form

32. Additional remarks, continued

to only retest the pipe rams that were changed out due to changing out the ram element through the ram doors and not breaking the BOP stack. Test upper pipe rams @ 250# low 10000# high, good test. Pressure test 9-5/8" csg to 4500# for 30min, good test. RIH & drill new formation to 10953', perform LOT to EMW=14.5ppg.

4/11/18 drill 8-1/2" pilot hole to 14150' 4/13/18. Circ & condition hole, RIH w/ logs. RIH w/ sidewall coring tool, POOH. 4/17/18 Pump cmt plug w/ 226sx (50bbl) 50/50 Poz/H cmt 14.4ppg 1.24 yield from 14150-13508', followed by 226sx (50bbl) 50/50 Poz/H cmt 14.4ppg 1.23 yield from 13508-12866', followed by 262sx (50bbl) 50/50 Poz/H cmt 16.4ppg 1.07 yield from 12866-12224', followed by 350sx (62bbl) 50/50 Poz/H cmt 17ppg 0.99 yield from 12224-11424' PUH, WOC 4/18/18.

4/19/18 RIH & tag cmt @ 11335', drill, wash & ream to 11480'. Kickoff lateral @ 11480', drill to 22281'M 12054'V, 5/3/18. RIH w/ 5-1/2" 20# P-110 DQX liner csg @ 22271', TOL @ 10764'. Pump 80BFW mudpush spacer then cmt w/ 411sx (101bbl) Class H w/ additives 13.2ppg 1.38 yield followed by 1782sx (438bbl) Class H w/ additives 13.2ppg, 1.38 yield, full returns throughout job, circ 187sx (46bbl) cmt to surface, TOC @ 10764'. Install pack off, test seals to 7000#, good test. ND BOP, install night cap. RD Rel Rig 5/9/18.