

UNITED STATES

FORM APPROVED

		PARTMENT OF THE INTER				O. 1004-0137 muary 31, 2018	
	BU	UREAU OF LAND MANAGEM	ent Comiched	Tiold O	Lease Serial No.		
	SUNDRY Do not use thi	NOTICES AND REPORTS	or to re-enter-an	rieia C	T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	abandoned wel	is form for proposals to drill (III) Use form 3160-3 (APD) for	such plon (a)	Hobbs	6. If Indian, Allottee o	r Tribe Name	
	SUBMIT IN 1	TRIPLICATE - Other instruction	ons on page 🏭 🔾	BBa	7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well Gas Well □ Other				DEC. 1 0 2010	8. Weil Name and No. PHILLY 31 FED C	COM 704H	
2.	Name of Operator EOG RESOURCES INCORPO	Contact: STAN ORATEDE-Mail: stan_wagner@ed	WAGNER ogresources.com	RECEIVE	API Well No. 30-025-44769-0	0-X1	
3a. Address 3b. Phone No.				code)	10. Field and Pool or I		
	MIDLAND, TX 79702	Pn:	432-686-3689		RED HILLS-WC	DLFCAMP, WEST (GAS	
4.	Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			11. County or Parish,	State	
Sec 31 T26S R34E 290FSL 2065FWL 32.001064 N Lat, 103.510880 W Lon					LEA COUNTY, NM		
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION TYPE OF ACTION						
	— > 1 · · · · C 7 · · · ·	☐ Acidize	☐ Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
	□ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fractur	ring	ation	☐ Well Integrity	
	Subsequent Report ■	☐ Casing Repair	☐ New Construction	n 🗖 Recom	plete	Other	
	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando	n 🗖 Tempo	rarily Abandon	Drilling Operations	
		☐ Convert to Injection	☐ Plug Back	□ Water I	Disposal		
13	Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
	7/3/18 Ran 9-5/8 inch, 40Lb, J-55 LTC (0ft - 3960ft) Ran 9-5/8 inch, 40Lb, HCK-55 LTC (3960ft - 5210ft) Cemented with 1145 sx Class C, 12.9 ppg, 1.88 yld; 435 sx Class C, 14.8 ppg, 1.37 yld. Tested casing to 2100 psi, good. Circulated 507 sx to surface.						
	7/9/18 Ran 7-5/8 inch, 29.7Lb, HCP-110, BTC SC (0ft - 1524ft) Ran 7-5/8 inch, 29.7Lb, HCP-110, FXL (1524ft - 12,102ft) 7/10/18 Cemented with 360 sx Class C, 11.5 ppg, 2.39 yld;						
14	4. I hereby certify that the foregoing is					 	
	Electronic Submission #426973 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/11/2018 (18PP1402SE)						
Name (Printed/Typed) STAN WAGNER				GULATORY AN	•		
Signature (Electronic Submission)				44/0048			
	Signature (Electronic S	nuninegion)	Date 07/	11/2018			

THIS SPACE FOR FEDERAL PROPERTY FRECORD Approved By Title JUL 1 1 2018 /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing Management of Management of Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its juris CARTESBAD FIELD OFFICE

Additional data for EC transaction #426973 that would not fit on the form

32. Additional remarks, continued

 $165~\rm sx~Class~H,\,15.6~ppg,\,1.23~\rm yld.$ Tested casing to 2700 psi, good. Cement did not circulate.

Resumed drilling 6-3/4 inch hole.