

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-025-26583</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN State Oil & Gas Lease No.
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**RECEIVED**  
 DEC 11 2018

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>South Hobbs G/SA Unit</b> 6. Well Number: <b>301</b>												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <b>Occidental Permian LTD</b>						9. OGRID <b>157984</b>												
10. Address of Operator <b>P.O. Box 4294 Houston, TX 77210</b>						11. Pool name or Wildcat <b>Hobbs; Grayburg - San Andres</b>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	34	18S	38E		2035	S	607	W	LEA								
BH:																		
13. Date Spudded <b>06/27/2018</b>	14. Date T.D. Reached		15. Date Rig Released <b>08/29/2018</b>		16. Date Completed (Ready to Produce) <b>08/29/2018</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3625' GR</b>										
18. Total Measured Depth of Well <b>7112</b>			19. Plug Back Measured Depth <b>5165</b>		20. Was Directional Survey Made? <b>No</b>			21. Type Electric and Other Logs Run <b>Compensated Neutron Log</b>										
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>4072 - 4280 San Andres</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8		48		399		17 1/2		Cl. C 450 sx		0								
9 5/8		36		4305		12 1/4		Cl. C 1400 sx		0								
7		26		7112		8 3/4		Cl. C 630 sx		0								
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET		PACKER SET															
	2 7/8		3972'															
	2 3/8		4250'															
26. Perforation record (interval, size, and number) <b>4072 - 4280 with 32 holes</b>																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4072 - 4280</td> <td>acid job w/ 8000 gals 15% FEAS</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4072 - 4280	acid job w/ 8000 gals 15% FEAS				
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<b>28. PRODUCTION</b>																		
Date First Production <b>09/06/2018</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Lift</b>				Well Status (Prod. or Shut-in) <b>Producing</b>												
Date of Test <b>09/06/2018</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>407.5</b>	Gas - MCF <b>170.3</b>	Water - Bbl. <b>2113</b>	Gas - Oil Ratio <b>418</b>											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>407.5</b>	Gas - MCF <b>170.3</b>	Water - Bbl. <b>2113</b>	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood</b>																		
30. Test Witnessed By																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <b>April Hood</b>			Name <b>April Hood</b>		Title <b>Regulatory Specialist</b>		Date <b>12/12/2018</b>											
E-mail Address <b>april_hood@oxy.com</b>																		