

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page BBS UCD					7. If Unit or CA/Agreer	nent, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	DEC 12	8. Well Name and No. COLGROVE 35 FED COM 705H				
Name of Operator EOG RESOURCES INCORPO	RATT ces.comECE	VED	9. API Well No. 30-025-43570-00-X1			
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3644		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH			
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 35 T26S R33E 302FSL 1 32.000961 N Lat, 103.540558			LEA COUNTY, NM			
12. CHECK THE AR	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	MISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume		☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclama	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ Nev	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	ig and Abandon 🔲 Tem		arily Abandon	Drilling Operations
	☐ Convert to Injection ☐ Plug		g Back	☐ Water Disposal		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit 10/21/18 Run 9-5/8", 40#, J55 Run 9-5/8", 40#, HCK55, LTC Cmt lead 1410 sx Class C, 12 Tail 290 sx Class C, 14.8 ppg, Test to 2100 psi/30 min - good Circ 696 sx to surface Resume drilling 8-3/4" hole 10/25/18 Run 7-5/8", 29.7#, HCP110 M: Cmt lead 270 sx Class H, 10.8	Andonment Notices must be file in al inspection. , LTC (0'-3954') (3954'-5065') .9 ppg, 1.88 yld 1.37 yld CP110 BTC (0'-1440') 0-FXL (1440'-11875) 3 ppg, 3.40 yld	ed only after all	requirements, includi	ng reclamation	n, have been completed an	d the operator has
14. I hereby certify that the foregoing is true and correct. Electronic Submission #446107 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2018 (19PP0518SE)						
Name (Printed/Typed) RENEE JARRATT			Title REGULATORY ANALYST			
Signature (Electronic Submission)			Date 12/03/2018			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By		AUULP I EL	JEUR	CONTRACTOR OF THE PARTY OF THE	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office DEC 0 7 2018s/ Jonathon Shepard			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its presentations as Table 10 to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its presentations.						
			4 0 6 0 1 (90)			

Additional data for EC transaction #446107 that would not fit on the form

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32. Additional remarks, continued

Tail 175 sx Class H, 15.6 ppg, 1.22 yld Test to 2700 psi/30 min - good ETOC @ 1028' Resume Drilling 6-3/4" hole

11/05/18 TD @ 19922'
Run 5-1/2", 20#, ICYP110 TXP (0'-11289')
Run 5-1/2", 20#, ICYP110 Ultra SF (11309'-19922')
Cmt w/755 sx Class H, 14.5 ppg, 1.26 yld
Test to 6200 psi - good
TOC @ 8565' by Calc
11/06/18 Release Rig