Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SPACE SUNDRY NOTICES AND REPORTS ON WELLS				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS A HOUR OF A DOMESTIC O				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions HOBBS UCD				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Soli Well Gas Well Other		DEC 1 2 2018		8. Well Name and No. MEAN GREEN 23-35 FED COM 1H	
2. Name of Operator DEVON ENERGY PRODUCT		EAL 9. API Well No. 30-025-4459		00-X1	
3a. Address P O BOX 250 ARTESIA, NM 88201		3b. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool or Exploratory Area JABALINA	
4. Location of Well (Footage, Sec., 7				11. County or Parish, State	
Sec 23 T26S R34E NESE 244 32.028339 N Lat, 103.435028			LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	🗖 Acidize	Deepen	Product	ion (Start/Resume)	U Water Shut-Off
□ Notice of Intent	□ Alter Casing	Hydraulic Fracturing	g 🔲 Reclam	ation	U Well Integrity
🛛 Subsequent Report	Casing Repair	New Construction	🗖 Recomp	olete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon Temporarily Aba		arily Abandon	Drilling Operations
	Convert to Injection	Plug Back	🗖 Water I	Disposal	
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Drilling Operations Summary	rk will be performed or provide l operations. If the operation res bandonment Notices must be file	the Bond No. on file with BLM/B ults in a multiple completion or re	IA. Required sul completion in a r	psequent reports must be new interval, a Form 316	filed within 30 days 0-4 must be filed once
(9/30/18 - 10/22/18) Spud @ BTC csg, set @ 1075'. Tail w cmt to surf. PT BOPE 250/50 OK.	/ 1129 sx CIC, yld 1.33 cu	ft/sk. Disp w/ 160.5 bbls F	W. Circ 396 s	x 🗸	
(10/23/18 - 11/5/18) TD 10-5/ P110EC BTC csg & 160 jts 8- ft/sk. Tail w/ 206 sx CIC, yld 1 BOPE 250/10000 psi & top dr 30 mins, OK.	5/8" 32# VAM FJL csg, se I.33 cu ft/sk. Disp w/ 736	t @ 12,232'. Lead w/ 854 s bbls BW. Circ 569 sx cmt t	sx CIC, yld 4.7 o surf. PT	'1cu	
14. I hereby certify that the foregoing is	Electronic Submission #4 For DEVON ENERG	46105 verified by the BLM W Y PRODUCTION COM LP, s	ent to the Hob	bs	**************************************
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2 Name (Printed/Typed) REBECCA DEAL Title REGULATORY				MPLIANCE PROFE	SSI
Signature (Electronic Submission) Date 12/03/2018					
	THIS SPACE FO	R FEDERAL OR STATI	OFFICE U	SE	
Approved By			IED FOR		Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent the applicant to condi- which would entitle the applicant to condi-	not warrant or subject lease Office)EC 0720	18 /s/ Jonath	on Shepard	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212 make it a c	rime for any person knowingly a	nd willfully to ma @F LAND 1985	ike to any department or	agency of the United
(Instructions on page 2)			SDAU FIELU U		D **

Additional data for EC transaction #446105 that would not fit on the form

32. Additional remarks, continued

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(11/6/18 - 11/28/18) TD 7-7/8" hole @ 23,240'. RIH w/ 503 jts 5-1/2" 20# P-110EC csg & 2jts 4-1/2" P-110 csg, set @ 23,229'. Lead w/ 1012 sx CIC, yld 1.39 cu ft/sk. Tail w/ 829 sx CIC, yld 1.18 cu ft/sk. Disp w/ 510 bbls BW. TOC 7480'- Set packoffPT and pull test to 40K. Install well cap. RR @ 01:00.

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