

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM90587

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LOST TANK 30-19 FEDERAL COM 31H9. API Well No.
30-025-45182-00-X110. Field and Pool or Exploratory Area
WILDCAT;WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P O BOX 4294
HOUSTON, TX 77210-42943b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-7742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T22S R32E 240FNL 880FWL
32.383595 N Lat, 103.720100 W Lon

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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and 2 Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/12/18 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 914', perform FIT test to EMW=20.2ppg, 539psi, good test. 10/14/18 drill 12-1/4" hole to 6530', 10/15/18. RIH & set 9-7/8" 43.5# L-80 csg @ 6493', pump 40bbl tuned spacer then cmt w/ 1255sx (684bbl) PPC w/ additives 10.2ppg 3.06 yield followed by 240sx (70bbl) PPC w/ additives 13.2ppg 1.64 yield, full returns throughout job, circ 371sx (202bbl) cmt to surf. Install pack-off, test to 10000#, good. Test 9-7/8" casing to 1500# for 30 min, good test. RIH & tag cmt @ 6441', drill new formation to 6540', perform LOT test to EMW=12.02ppg, 1121psi, good test. 10/17/18 drill 8-1/2" hole to 11335', 10/21/18. RIH & set 7-5/8" 26.4# L-80 csg @ 11319', pump 50bbl tuned spacer then cmt w/ 145sx (92bbl) PPC w/ additives 9ppg 3.55 yield followed by 65sx (22bbl) PPC w/ additives 12.9ppg 1.88 yield, full returns, est. TOC @ 4000'. Install pack-off, test to 10000#, good. 10/24/18 RIH & tag cmt @ 11274', drill new formation to 11350', perform FIT test to EMW=16.2ppg, good test.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #445475 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2018 (19PP0491SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #445475 that would not fit on the form

32. Additional remarks, continued

10/24/18 Drill 6-3/4" hole to 22338'M 11965'V 11/3/18. RIH & set 5-1/2" 20# P110 csg @ 22323'. Pump 50bbl tuned spacer then cmt w/ 715sx (209bbl) PPC w/ additives @ 13.2ppg 1.65 yield, full returns throughout job, calc. TOC @ 27', WOC. 11/6/18 RUWL RIH & set RBP @ 3020', test RBP to 1000# for 30 min, good test. ND BOP, RD Rel Rig 11/7/18.