Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL C	OMPL	ETION O	R RE	CON	/PLE	TION R	EPOF	RT.	AND	0G F	IA			ase Serial N MNM1509				
la. Type of	Well 🛛	Oil Well	☐ Gas \	Vell	D D	ту [Other							6. If	Indian, Allo	ottee or	Tribe Nai	ne	_
b. Type of	Completion	-	ew Well er	☐ Woi	rk Ove	er 🗖	Deepen	— 1	Plug	Back	Diff.	Res		7. Ur	nit or CA A	greeme	nt Name a	nd No.	
2 Name of	Omerator		*			Contant	KATY F	EDDE	13					9 1 0	ase Name a	nd Wa	l No		—
BTA OII	Operator L PRODUCI	ERS	E	-Mail: k	redde	ell@btac	oil.com								OJO AE 7			COM 2	H
3. Address	104 SOUT MIDLAND		S STREET 701							. (include 2-3753 Ex		e)		9. AI	PI Well No.		5-43843-	00-S1	
4. Location	of Well (Rep	ort locati	on clearly an 33E Mer NN	d in acc	ordan	ce with l	Federal re	quireme	ents)	*	•			10. F	ield and Po ED HILLS	ol, or E	xplorator	NOE	.—
At surfac	ce NENW	200FNL	: 1815FWL Sec	32.1082 27 T25	S R3	3E Mer	NMP						ŀ	11. S	ec., T., R.,	M., or l	Block and	Survey	,
At top p		34 T259	R33E Mer	NMP							929 W	_on	f	12. C	County or Pa		13. St	ate	-
At total		W 2588	FNL 1983F\				t, 103.56		-						EA		NN.		
14. Date Sp 07/07/2				ate T.D. /28/201		hed) & .	Complete A 🔯 2/2018	d Ready to	Pro	i.	17. E	Elevations (1 334	DF, KB 13 GL	, RT, GL)	*	
18. Total D	epth:	MD TVD	16901 9316		19.	Plug Bac	k T.D.:	ME TV		168	868	2	0. Dep	th Brid	ige Plug Se		ИD VD		
21. Type El GR	lectric & Oth	er Mecha	nical Logs R	un (Sub	mit co	py of ea	ch)					s DS	ll cored T run? nal Sur		🛛 No 🏻	🗖 Yes	(Submit a (Submit a (Submit a	nalysis)
23. Casing an	d Liner Reco	ord (Repo	ort all strings	set in w	ell)												(
Hole Size	Size/G	rade	Wt. (#/ft.)	To (MI		Botto (MD		e Cemer Depth	nter		f Sks. & f Cemen		Slurry (BBI		Cement 7	Гор*	Amou	nt Pulle	d
17.500	13.	375 J55	54.5		0	1	110				9	35				0			
12.250	9.6	25 J-55	40.0		0	4	988				13	40				500			
8.750	5.50	0 P-110	17.0	L	0	16	873				27	10				3400			
				<u> </u>								-+							
	ļ			-						ļ		+							
24. Tubing	Pecord		L,	L			ـــ			L									
	Depth Set (M	(D) P	acker Depth	(MD)	Siz	7e [Depth Set	(MD)	Гр	acker Der	oth (MD)	Т	Size	De	pth Set (M)	n) T	Packer De	nth (M	<u></u>
2.875		8667	ucker Depur	8676		~ -	opui sei	(1412)	Ť	doker De	ж (тъ)	1	OILC.	1	par ser (ivi		uoker De		<u> </u>
25. Producir						•	26. Perfo	oration I	Reco	ord									
Fo	rmation		Тор		Bo	ttom		Perfora	ated	Interval			Size	N	No. Holes		Perf. Sta	itus	
A) BONE	SPRING UF	PPER								9550 TO	16840				40	OPEN	1		
В)	BONE SPI	RING		9097		9330													
C)														+-		<u> </u>			
D)				. Etc										Щ.					
	acture, Treat Depth Interva		ment Squeeze	e, Etc.					۸.	mount and	Time of	Mat	orial						
			840 376,229	BBLS F	LUID	18,267,	186 100 A	ND 40/7				14161	CHAI		**************************************				
						·	. :												
	ion - Interval	_	1	I au			In.	- 12	2:1.0		- 12		т						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Oil Gr Corr. 1		Gas Gra	vity		Producti	ion Method				
09/17/2018	09/26/2018	24		882.	0	1609.0	-							-			M WELL		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Gas:O Ratio	il	Wei	l Stati	†AC(CFF	PTED F	-UB	RFC	JBD]
64/64	SI	310.0		882		1609	27					РО	w T		1201	UIT	1, LU	שאוע	\perp
28a. Produc	tion - Interva	i B																	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Oil Gr Corr.		Gas Gra			Product	DIECTOO -	5 2	018	1	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Gas:O Ratio	Dil	We	l Stat	s Bl	IXII IREAI	<i>LACH</i> U OF LAN	D MA	AGEME	/e	F
·	SI	<u> </u>		L	1			1						CAF	RI SRAD F	JELD (DEFICE.		L.

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #440225 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Lematrin Duc.' 3/12/2019

Formation Top Bottom Descriptions, Contents, etc. Name Mean BONE SPRING 9097 9330 RUSTLER TOP OF SALT 1 BASE OF	20h D 1	luntion Tut	ml C								 				
Transect Dee Total Production Dee Total Production Dee Deep De				Tre-+	lo::	Gen	Water	Oil Comin	I _C	20	Draduction Made a				
Size Production - Interval D Discription Discripti											Production Method				
28c. Production - Interval D Control Con		Flwg.							w	ell Status					
Date The	00. D 1				`]	<u> </u>									
Trend					To:	I.a	T	lana :			In a state of	 			
Signature Base State S											Production Method				
Sol.D Sol.D Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovering. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER TOP OF SALT 1 BASE OF SALT DEFRRY CANYON BONE SPRING 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mcchanical Logs (I full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #440225 Verified by the BLM Well Information System. For BTA GLPR PODDICERS, seet to the Blow Well Information System. Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/18/2018 (19DW0041SE) Title REGULATORY ANALYST Title REGULATORY ANALYST Date 10/17/2018	Size Flwg. Press. Rate BBL M								w	ell Status					
Show all important zones of proxisty and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Measurement of the property of the p			Sold, used	for fuel, ven	ted, etc.)										
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Mest Top OF SALT 170 OF SA	30. Sumn	nary of Porous	Zones (Ir	nclude Aquife	ers):					31. For	mation (Log) Markers	· · · · · · · · · · · · · · · · · · ·			
Formation Top Bottom Descriptions, Contents, etc. Name Mean BONE SPRING 9097 9330 RUSTLER TOP OF SALT 1 1 1 TOP OF SALT 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	tests,	including dep	zones of p th interval	orosity and c tested, cushi	ontents ther on used, tim	eof: Core e tool ope	d intervals and en, flowing an	d all drill-stem d shut-in pressu	res						
BONE SPRING 9097 9330 RUSTLER TOP OF SALT BASE OF SALT BASE OF SALT DELAWARE 4 4 4 4 4 4 4 4 4 4 4 4 4		Formation		Ton	Bottom		Descript	ions Contents e	etc		Name	Тор			
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Signature (Electronic Submission) Date 10/17/2018	34. I here	eby certify that		Elect	ronic Subm I	ission #4 or BTA	140225 Verifi OIL PRODU	ed by the BLM ICERS, sent to	Well Info	ormation Sy bs	stem.	ctions):			
	Name	e(please print,	KATY R	EDDELL				Title	REGUL	ATORY AN	ALYST				
	Signa	ature	(Electro	nic Submiss	sion)	 		Date	10/17/20	018					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18	U.S.C. Section	1001 and	Title 43 U.S	.C. Section	212, mal	ke it a crime f	or any person kn	nowingly a	and willfully	to make to any department of	or agency			