Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTRICATION OF T

	FORM APPROVED						
ma	OMB NO. 1004-0137						
	OMB NO. 1004-0137 Expires: January 31, 201						

SIMDBA RI	NOTICES AND REPO	GEMENI DTS ON WES	MIDI	Johka	5. Lease Serial No. NMNM122622	<u> </u>		
Do not use thi	_	6. If Indian, Allottee or Tribe Name						
abandoned wel		o, in manage, and on the control of						
SUBMIT IN 1		7. If Unit or CA/Agree	ement, Name and/or No.					
1. Type of Well Oil Well Gas Well Oth		8. Well Name and No. DOGWOOD 23 FED COM 706H						
Name of Operator EOG RESOURCES INCORPO	KAY MADDOX DOX@EOGRESOURCES.COM			9. API Well No. 30-025-44097-00-X1				
3a. Address	3b. Phone No. (included Sole) CD Ph: 432-66 3653 Sole) CD			10. Field and Pool or Exploratory Area				
MIDLAND, TX 79702	Pn: 432-gap-3058			RED HILLS-WOLFCAMP, WEST (GA				
4. Location of Well (Footage, Sec., T.	DEC 1 2 2018			11. County or Parish, State				
Sec 23 T26S R33E SESW 19- 32.022228 N Lat, 103.543938	RECEIVED			LEA COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)				REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydrau	lic Fracturing	□ Reclamat	ion	■ Well Integrity		
Subsequent Report	Casing Repair	☐ New Co	nstruction	□ Recomple	ete	Other Production Start-up		
☐ Final Abandonment Notice	□ Change Plans		d Abandon		rily Abandon	Froduction Start-up		
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Ba		☐ Water Dis				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/21/2018 RIG RELEASED 10/26/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 11/02/2018 BEGIN PERF & FRAC 11/16/2018 FINISH 35 STAGES PERF & FRAC 12,718 - 22,678', 2082 3 1/8" SHOTS FRAC W/24,939,246 LBS PROPPANT, 298,003 BBLS LOAD FLUID 11/17/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 11/122/2018 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #446823 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/07/2018 (19PP0574SE)								
Name (Printed/Typed) KAY MAD	Ti	le REGUL	ATORY SPE	CIALIST				
Signature (Electronic S	Da	ate 12/07/2	2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
		AUUL	F in the Committee of t					
_Approved By		itle	1010		Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		DEC 072	<u> </u>	/s/ Jonath	non Shepard			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any person to any matter within	knowingly and its jurisdiction.	pvillfully to mak	e to any department or	agency of the United		