Form 3160-5 (J 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS GANVISIAN AND SUNDRY NOTICES AND SUNDRY NOTICE

abandoned we	II. Use form 3160-3 (APD) fo	or such proposals	obbs 6. If	Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891006455A	
1. Type of Well Gas Well Other				Well Name and No. LEA UNIT 63H	
2. Name of Operator Contact: LAURA PINA LEGACY RESERVES OPERATING LÆ-Mail: lpina@legacylp.com				9. API Well No. 30-025-44734-00-X1	
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702  3b. Phone No. (include area code) Ph: 432-689-5200 Phi 432-689-5200 LEA					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 19 T20S R35E 2270FSL 2610FWL 32.557613 N Lat, 103.496696 W Lon				LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
	☐ Casing Repair	☐ New Construction	☐ Recomplete		☑ Other Production Start-up
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Temporarily A		rioduction Start-up
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal  date of any proposed work and appro-		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  08/30/2018 Ran Gamma Ray/CCL log  09/14/2018 to 09/24/2018 Perf Bone Spring fr/12,921'-18,301' MD w/810 shots. Treated well w/1,943 bbls 10% acid, 7,906,610# sand and 190,442 BW  09/26/2018 to 09/28/2018 Drilled out plugs  10/08/2018 Began flowback operations  10/10/2018 Date of first production					
Electronic Submission #445920 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2018 (19PP0510SE)  Name (Printed/Typed) LAURA PINA Title REGULATORY TECH					
Traine (17 and 17 pear) LACIVATI		TAME NEGOL	ATORT TEOR		
Signature (Electronic Submission) Date 11/30/2018					
THIS SPACE FOR FEDERACOR STATE SOFTICE USE SOFTICE					
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduct to the conduct that the conduct	ect lease Office	7 2018		Date hon Shepard tency of the United	
States any false, fictitious or fraudulent statements or representations as to any matter within its jansantani FIELD U:					