UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGENER SPACE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

15 Lease Serial No. NMNM028881

Do not use thi abandoned wel	is form for proposals to drill on the form 3160-3 (APD) for the form 3160-3 (APD) for	or to re-enter and such proposals.	10005 If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					
Type of Well	UE	8. Well Name and No DIAMOND 31 FE). ED COM 701H		
Name of Operator EOG RESOURCES INCORPO	Y FOLLIS resources.com	9. API Well No. 30-025-44757-			
Ph: 432.63		Phone No. (include area code) 432.636.3600	de) 10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMF		
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish	11. County or Parish, State	
Sec 31 T24S R34E 618FSL 6: 32.168495 N Lat, 103.515488		LEA COUNTY,	, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
<u> </u>	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Diffing Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 06/23/18 1st Intermediate Casing @ 5,105. Ran 9-5/8", 40#, HCK-55 LTC Lead Cement w/ 1,160 sx Class C (12.7 ppg, 2.32 yld), Tail w/ 295 sx Class C (14.8 ppg, 1.42 yld) Test casing to 2,930 psi for 30 min - Goood.Circ 24 sx cement to surface. RR 11/22/18 Resume drlg 8-3/4" Hole 11/26/18 2nd Intermediate Casing @ 11,793' Ran 7-5/8", 29.7#, HCP-110, BTC SC (0' - 1,488') Ran 7-5/8", 29.7#, HCP-110, MO-FXL (1,488' - 11,293') Lead Cement w/ 345 sx Class H (11.0 ppg, 2.54 yld), Tail w/ 165 sx Class H (14.2 ppg, 1.11 yld) Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 4,104' by Calc					
Electronic Submission #446589 verified by For EOG RESOURCES INCORPOR Committed to AFMSS for processing by PRISCIL Name (Printed/Typed) EMILY FOLLIS			o the Hobbs		
Tuning Tuning Time Time Time Time Time Time Time Time		I SALE ON THE CO	OLATOKI ADMINIOTRATOR		
Signature (Electronic Submission) Date			18		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title	1	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			DEC 0 7 2018 /s/ Jone	athon Shepard	
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction AU U. LANG WITH A LANGUAGE TO THE ACCURATE OF THE ACC					

Additional data for EC transaction #446589 that would not fit on the form

Resume drilling 6-3/4" Hole