UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SPACE Serial No. NMNM023306

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS					NMNM023306			
Do not use this form for proposals to drill or to releither and abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. DIAMOND 31 FED COM 705H			
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-44761-00-X1			
3a. Address 3b. Ph:			b. Phone No. (included to the) h: 432.63510660			10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMP		
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			DET 1 2 2018		11. County or Parish, State			
			DECT					
Sec 31 T24S R34E SESW 731FSL 1478FWL 32.168804 N Lat, 103.512726 W Lon			RECEIVED			LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE	NATURE OF	F NOTICE,	REPORT, OR	OTHER	DATA	
TYPE OF SUBMISSION	N TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deeper	a	□ Product		e) 🗖	Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recla		☐ Reclama	nation		Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomplete		Ø	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tempo		□ Tempor	rarily Abandon Drilling Operations		rilling Operations	
	Convert to Injection	tion Plug Back Water			Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 07/09/18 12-1/4" HOLE 1st Intermediate Casing @ 5,134' Run 9-5/8", 40#, J-55 LTC (0' - 3,631') RUN 9-5/8", 40#, TCK-55 LTC (3,631' - 5,134') Lead Cement w/1,165 sx Class C(12.8 ppg, 2.32 yld), Tail w/305 sx Class H (14.8 ppg, 1.42 yld) Test casing to 2,000 psi for 30 min - Good. Circ 446 cement to surface RR 07/10/18								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #446849 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/07/2018 (19PP0577SE)								
Name (Printed/Typed) EMILY FOLLIS			itle SR REG	ULATORY	ADMINISTRAT	OR		
Signature (Electronic Submission) Date 12/07/2018								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By		1.1	Title		_		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			DEC 0	7 2018	/s/ Jonathon Shepard			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make it of any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction and the statement of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								