

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

DEC 12 2018

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM15091

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit of ~~CA Agreement~~ Name and No.
NMNM150912. Name of Operator
BTA OIL PRODUCERS

Contact: KATY REDDELL

E-Mail: kreddell@btaoil.com

8. Lease Name and Well No.
ROJO D 7811 JV P COM 3H3. Address
104 SOUTH PECOS STREET
MIDLAND, TX 797013a. Phone No. (include area code)
Ph: 432-682-3753 Ext: 1399. API Well No.
30-025-42899-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 22 T25S R33E Mer NMP
At surface NWNE 210FNL 2178FEL 32.122271 N Lat, 103.558690 W Lon
Sec 22 T25S R33E Mer NMP
At top prod interval reported below NWNE 210FNL 2178FEL 32.122271 N Lat, 103.558690 W Lon
Sec 27 T25S R33E Mer NMP
At total depth SWSE 220FSL 2161FEL 32.094870 N Lat, 103.558630 W Lon

10. Field and Pool, or Exploratory
RED HILLS-BONE SPRING, NORTH11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T25S R33E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
06/09/201715. Date T.D. Reached
07/01/201716. Date Completed
☐ D & A ☒ Ready to Prod.
11/20/201717. Elevations (DF, KB, RT, GL)*
3364 GL18. Total Depth: MD
TVD 19444
930719. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
3364 GL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | 0 | 1172 | | 995 | | 0 | |
| 12.250 | 9.625 J55 | 40.0 | 0 | 4971 | | 1550 | | 0 | |
| 8.750 | 5.500 P110 | 17.0 | 0 | 19444 | | 3405 | | 3100 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 8838 | 8825 | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------------------|------|--------|---------------------|-------|-----------|--------------|
| BONE SPRINGS UPPER SHAL | | | 9640 TO 19330 | 0.000 | | OPEN |
| B) BONE SPRING | 9640 | 19330 | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 9640 TO 19330 | ACDZ W/2311 BBL ACID, FRAC W/514,000 BBL FLUID AND 24,357,341 #SAND |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/20/2017 | 11/30/2017 | 24 | → | 1226.0 | 2157.0 | 2505.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 42 | SI 800 | | → | 1226 | 2157 | 2505 | 1759 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/20/2017 | 11/30/2017 | 24 | → | 1226.0 | 2157.0 | 2505.0 | 43.9 | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 42/64 | SI 800 | | → | 1226 | 2157 | 2505 | 1759 | POW | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #439878 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 5/20/2018
"WAS"

ACCEPTED FOR RECORD

DEC 5 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------------|------|--------|------------------------------|---|--|
| | | | | | Meas. Depth |
| BONE SPRING LIME | 9640 | 19330 | | RUSTLER TOP OF SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME | 1075 1433 4752 5007 5036 6334 7608 9253 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #439878 Verified by the BLM Well Information System.

For BTA OIL PRODUCERS, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/16/2018 (19DW0034SE)

Name (please print) KATY REDDELLTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/16/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****