UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

K	MAELL C	OMPL	ETION O	RRE	COV	//PLETI	ON RI	EPOF	RT.	AND L	.OG		- 1		ase Serial N MNM1192			
la. Type of	Well 🛭									6. If Indian, Allottee or Tribe Name								
b. Type of	Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other									vr.	7. Ur N	it or CA A	greemer 98	nt Name a	nd No.			
2. Name of				Mailea		Contact: A		A AVE	RY				\dashv	8. Le	ase Name a	nd Wel		OMOON
	PÉRATING ONE CON					@concho		Phone	e No	(include	e area c	ode)			QUARE BI		JERAL C	OM 22H
	MIDLAND	, TX 797	01-4287				Ph	: 575-	-748	-6940						30-02	5-44047-0	
		T25S R	35E Mer NN	/IP				_	ents)					10. F D	ield and Po OGIE DRA	ol, or E W-WC	xploratory DLFCAME	•
At surfa			990FEL 32.	080204	N La	it, 103.40	1245 W	Lon					ľ	11. S	ec., T., R., I	M., or E	Slock and	Survey Mer NMF
At top p		30 T25S	R35E Mer										t	12. C	ounty or Pa		13. Sta	te
At total		SE 2434F	SL 964FEL	. 32.100 ate T.D.			3.40126			Complet	od.				EA llevations (I	DE ND	PT CLA	
14. Date Sp 11/17/2	017			/26/201		lieu) & .	A 🔀 0/2018	Ready	to Proc	i.	17. E	327	3 GL	, K1, GL)	
18. Total D	epth:	MD TVD	20115 12605		19. l	Plug Back	T.D.:	ME TV			9990 2605	2	0. Dep	th Brid	ige Plug Se			990 605
21. Type El	lectric & Oth	er Mechai	nical Logs R	un (Sub	mit co	py of each)						ll cored	?			(Submit a	
3273 G	L												T run? nal Sur				(Submit au (Submit au	
3. Casing an	d Liner Reco	ord (Repo	rt all strings															
Hole Size	Size/Gr	rade	Wt. (#/ft.)	To _l (MI		Bottom (MD)		Cemer Depth	nter		of Sks. a of Cemo		Slurry (BBI		Cement 7	îop*	Amoun	t Pulled
13.500	10.	750 L80	45.5		0	114	8					850				0		
6.750		00 P110	23.0		0	1131						600				0		
9.875		25 P110	29.7		0	1180		53	396		1	950				0		
6.750	5.00	00 P110	18.0	1'	1319	2011	5											
				 				·										
24. Tubing	Record			<u> </u>														
Size	Depth Set (M	ID) P	acker Depth	(MD)	Siz	ze De	pth Set (MD)	P	acker De	pth (M)	D)	Size	De	pth Set (MI	D) I	acker De	pth (MD)
2.875		1502		11487										<u></u>				
25. Producii	ng Intervals			т		2	6. Perfor	ration I	Reco	rd								
	ormation		Тор		Bot	ttom		Perfora		Interval			Size	1	lo. Holes		Perf. Sta	tus
A)	WOLFO	AMP	1	2748		19965			1	2748 TO	J 1996	5		+	1600			
B)						-						+		+-			·	
C) D)				_		+						+		+				
	acture, Treat	ment, Cer	nent Squeeze	E, Etc.							-				·			
	Depth Interva	al				·			Aı	nount an	d Type	of Mat	erial					
	1274	8 TO 19	965 SEE AT	TACHE	2													
 															 		-	
28 Producti	ion - Interval	Α								-								
Date First	Test	Hours	Test	Oil	10	Gas	Water	C	Oil Gr	avity	I	Gas	Ī	Producti	on Method	······································		
Produced 08/10/2018	Date 08/10/2018	Tested 24	Production	BBL 240.		MCF 218.0	BBL 2663		Corr. A	API	ľ	Gravity				CASII	ET -	
06/10/2016 Choke	Tbg. Press.	Csg.	24 Hr.	Oil		210.0 Gas	Water	-+	Gas:O	úl	- 	Vell Stati	. <u>10</u>	:FP	TFD F	MR	RECC	IRDI -
Size	Flwg. 4200	Press.	Rate	BBL	ľ	MCF	BBL	F	Ratio					יייל	120.			
17/64	SI Interve	2700.0		240		218	266	3				PO	<u> </u>	<u> </u>				
28a. Produc	tion - Interva	Hours	Test	Oil	T	Gas	Water	17	Oil Gr	avity	10	Gas	 	roduct	DEConod (8 2 (18	,
Produced	Date	Tested	Production	BBL		MCF	BBL		Corr.			Gravity		1	inal	<i>u</i> //	Lare	E
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water		Gas:O	ril	1	Well State	R	IIRFA	U OF LAN		VXGEME	NT
Size	Flwg. SI	Press.	Rate	BBL	ľ	MCF	BBL	I	Ratio					CA	RLSBAD I	IELD	OFFICE	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #440820 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 2/10/2019

Date First Produced Date Tested Date Tested Doil Gas BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Choke Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Gravity Gas Gravity 28c. Production - Interval D Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gravity Production Method Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Corr. API Gravity Gravity Gravity Gravity Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Corr. API Gravity Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio Water Gas: Oil Ratio Well Status 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	28b Prod	luction - Interv	/al C			-				····			
Chale The Peak Cig. All title Dil. Dil. Dil. State	Date First Test Hours		Hours								Production Method		
Size Prof. Free East Bull MCT Bull Ratio	Produced	Date	1 ested	Production	RRL	MCF	RRF	Corr. API	Gr	avity			
Time		Size Flwg. Press.									-		
Top Descriptions of Gar-Sold used for field with the forestand from the field of the field with the field of the field with the forestand from the field with the field of the field of the field with the field of the field of the field of the field of the field with the field of the fi	28c. Prod	luction - Interv	/al D										
Piet													
30. Summary of Porous Zones (Include Aquifers): Show all important zones (Include Aquifers): Show all important zones of perosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top. RUSTLER TOP OF SALT 1509 BASE OF SALT 5062 LAMAR LS 5365 BELL CANYON 5408 CHERRY CANYON 5408 CHERRY CANYON 5408 CHERRY CANYON 5408 BELL CANYON 5408 SELL CANYON 5408 5508 SELL CANYON 5508 5600 5608		e Flwg. Press. Rate BBL MCI							w	ell Status	<u> </u>	-	
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, included peth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas, Dept Meas, Dept Mess, Dept Me			Sold, use	d for fuel, ven	ted, etc.)	.l	•				·		
Show all important zones of promotity and contents thereof: Cored intervals and all drill-storm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Contents, etc. Name To			Zones (Include Aquife	ers):					31. For	mation (Log) Marke	rs	
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dept	tests,	including dep	zones of th interva	porosity and o	contents ther on used, tim	eof: Core e tool ope	d intervals and en, flowing and	all drill-stem shut-in pressu	ures				
TOP OF SALT 1509 BASE OF SALT 5062 LAMAR LS 5365 BELL CANYON 5408 CHERRY CANYON 6364 RSUSHY CANYON 7932 BONE SPRING 1ST 10379 32. Additional remarks (include plugging procedure): SSGS 11128 SSGS 11128 TSSG 1206 WFMP 12483 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all variable records (see attached instructions): Electronic Submission #440820 Verified by the BLM Well Information System. For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/24/2018 (19DW9083SE) Name (please print) AMANDA AVERY Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 10/23/2018		Formation		Тор	Bottom		Description	ons, Contents,	etc.		Name		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #440820 Verified by the BLM Well Information System. For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/24/2018 (19DW0053SE) Name (please print) AMANDA AVERY Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 10/23/2018	TOP OF SALT									TO BA LAI BE CH BR	OF SALT 1509 E OF SALT 5062 IAR LS 5365 L CANYON 5408 ERRY CANYON 6364 ISHY CANYON 7932		
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For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/24/2018 (19DW0053SE) Name (please print) AMANDA AVERY Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 10/23/2018	34. I her	eby certify tha	t the fore	going and atta	ched inform	ation is co	omplete and co	rrect as determ	nined from	all available	e records (see attach	ed instruction	ons):
Name (please print) AMANDA AVERY Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 10/23/2018					I	or COG	OPERATING	GLLC, sent to	o the Hob	bs			
	Nam	e(please print) <u>AMAN</u>		A WE MINDS I	or broces	onig by DUNC						
	Sign	ature	(Electr	onic Submiss	sion)			Date	± 10/23/20	018			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any nerson knowingly and willfully to make to any department or agency													
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18	U.S.C. Section	1001 an	d Title 43 U S	.C. Section	1212. mal	ke it a crime fo	r any person k	nowingly a	and willfully	to make to any den	artment or a	gency