Form 3160-4

(August 2007)

HOBBS 000 DEC 12 2018 UNITED STATES

LEGAL TO THE INTERIOR

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OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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WEIN	MIDI	ETION	AD E	FCOMP	ETION	REPORT	AND	LOG

WELL	MPL	ETION O	R REC	OMPLE	TION R	EPORT A	AND LO)G					
of Well 🛛	Oil Well	☐ Gas \	Well [Dry [Other					6. If In	ndian, Allo	tee or 7	ribe Name
of Completion	_		☐ Work (Over [D eepen	Plug l	Back [Diff. Re	esvr.	7. Unit	t or CASA	i Selmen	tablame and No.
of Operator				Contact	: JACKIE	LATHAN							No.
BOURNE OIL		NY E	-Mail: jlath		/bourne.co	om				SA	LADO DR		16 W1BO FED COM
		1						rea code)		9. API		30-025	-44540-00-S1
on of Well (Re	port location	on clearly an	d in accord	lance with	Federal red	quirements)*	į.			10. Field and Pool, or Exploratory SANDERS TANK-UPR WOLFCAMP			
At surface NWNE 310FNL 2260FEL 32.064419 N Lat, 103.576012 W Lon										11. Sec	c., T., R., N	1., or B	lock and Survey
At top prod interval reported below NWNE 511FNL 1767FEL											or Area Sec 9 T26S R33E Mer NMP 12. County or Parish 13. State		
al depth SW	SE 334FS	SL 1668FEI	32.0371	44 N Lat,	103.5740	43 W Lon				LEA NM			
Spudded /2018				eached		□ D& A	& A Ready to Prod.			17. Elevations (DF, KB, RT, GL)* 3314 GL			
Depth:	MD TVD			9. Plug Ba	ck T.D.:	MD TVD			20. Dept	th Bridg	ge Plug Set		D VD
Electric & Oth	er Mechan			copy of ea	ach)	.,,,,		22. Was w	ell cored	? 🗷	No [Submit analysis)
<i>I</i> PTFROMLO	GGI	_						Was D Directi	ST run? ional Sur	vey?	No D	Yes (Submit analysis) Submit analysis)
and Liner Reco	ord (Repo	rt all strings	set in well)									
ize Size/Grade V		Wt. (#/ft.)	Top (MD)	• 1		-					Cement T	op*	Amount Pulled
00 13.	.375 J55	54.5		0 1	035			925		273		0	
				0 4930				1300	<u> </u>	392		0	·
			112					 			_		
25 4.500	HCPTIU	13.5	1120	03 22	2470			650		20/	 	-	
ng Record	I _			a. 1.						Ι			
Depth Set (N	AD) Pa	cker Depth	(MD)	Size	Depth Set (MD) Pa	icker Depti	h (MD)	Size	Dept	th Set (ML) P	acker Depth (MD)
cing Intervals	I				26. Perfo	ration Recor	rđ						
Formation		Тор							Size	_			Perf. Status
WOLFO	CAMP	1	2112	22510		12	2774 TO 2	22470	0.00	00	2124	OPEN	
	_				<u> </u>					+-			
		nent Squeeze	e, Etc.										
		170 24 448	R85 GALS	SLICKWAT	ER CARRY					0 & 7.78	31.700# LO	CAL 40	/70 SAND
1211	7 10 22	.,,,,,,					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,	.,,		
					· · · · · · · · · · · · · · · · · · ·								
ation Internal			 										
Test	Hours	Test	Oil	Gas	Water	Oil Gra	avity	Gas	T:	Production	n Method		
Date	Tested	Production	BBL	MCF	BBL 1170	Corr. A	API	Gravity	1		FLOW	S FROM	M WELL
Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oi		Well Sta			. 2011	3.1.0	
Flwg.	Press.	Rate	BBL 426	MCF 490	BBL 117	Ratio	1150	P	gw 🗛	CCF	PTF	F ₀	R RECORD
SI	3800.0									<u>. – – L</u>	<u> </u>	<u> </u>	
SI uction - Interva	1												
uction - Interva	al B Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity		Production			
uction - Interva	al B	Test Production	Oil							Production	n Method	-, 5	2018
uction - Interva	al B Hours		Oil				API .			Produ tion		- 5 hU	2018 .
	of Well of Completion of Operator BOURNE Oll is PO BOX HOBBS, Non of Well (Re Sec 9 face NWNE prod interval prod interval sec al depth SW Spudded /2018 Depth: Electric & Oth MPTFROMLO and Liner Rece sec Size/G 00 13 50 9.625 50 7.000 25 4.500 Depth Set (Ne cing Intervals Formation WOLFG Fracture, Treat Depth Interval 1277 cction - Interval Test Date 8 10/08/2018	of Well Soil Well of Completion Solve Other Of Operator BOURNE OIL COMPA is PO BOX 5270 HOBBS, NM 8824 on of Well (Report locatic Sec 9 T26S R33 face NWNE 310FNL prod interval reported be Sec 16 T26S al depth SWSE 334F3 Spudded /2018 Depth: MD TVD Electric & Other Mechan MPTFROMLOGGI and Liner Record (Report e Size/Grade 00 13.375 J55 50 9.625 HCL-80 50 7.000 HCP110 25 4.500 HCP110 25 4.500 HCP110 26 Grade Cring Intervals Formation WOLFCAMP Fracture, Treatment, Cen Depth Interval 12774 TO 224 ction - Interval A Test Date B 10/08/2018 24	of Well Soil Well Gas Volter of Completion Solve Well Other of Operator BOURNE OIL COMPANY E. SP O BOX 5270 HOBBS, NM 88241 on of Well (Report location clearly an Sec 9 T26S R33E Mer NMI) face NWNE 310FNL 2260FEL 3 Sec prod interval reported below Sec 16 T26S R33E Mer NWI Al depth SWSE 334FSL 1668FEL Spudded /2018 Depth: MD 22510 TVD 12581 Electric & Other Mechanical Logs Range Carlot (Report all strings) Size/Grade Wt. (#/ft.) OI 13.375 J55 54.5 OI 9.625 HCL-80 40.0 OI 7.000 HCP110 29.0 OI 7.000 HCP110 13.5 Agree Record Depth Set (MD) Packer Depth Cing Intervals Formation Top WOLFCAMP 1 Test Hours Date Test Production R Test Production	of Well	of Well	Of Well	Oil Well Gas Well Dry Other Of Completion Management Deepen Plug Other Oth	Of Well	Officer	Of Well So Oil Well Gas Well Dry Other	Of Well SQ Oil Well Gas Well Dry Other Governor Other Other	NNNNM0127	Amount and Type of Material Size Amount and Type of Material Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packe

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #440608 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 3/35/30/8

20h Dendu	ation Interne	1.C							· · · · · · · · · · · · · · · · · · ·					
Date First	8b. Production - Interval C te First Test Hours Test		Test	Oil Gas		Water	Oil Gravity	Gas	,	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		vity	Troduction Medica				
Choke Size	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	Il Status					
28c. Produ	ction - Interva	l D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status	Status				
29. Dispos SOLD	ition of Gas(S	old, used f	or fuel, vent	ed, etc.)				•						
30. Summa	ary of Porous	Zones (Inc	lude Aquife	rs):			. =		31. For	mation (Log) Markers	· · · · · · · · · · · · · · · · · · ·			
tests, ir	all important z neluding depti coveries.	ones of po	rosity and coested, cushic	ontents there on used, time	eof: Cored in tool open,	ntervals and flowing and	all drill-stem I shut-in pressu	res						
	Formation		Тор	Bottom Descriptions, Contents, etc.						Name Top Meas. Deptl				
WOLFCAMP 12112 22510 OIL, WAT						, WATER (& GAS		TO BA BE DE CH BO	RUSTLER TOP OF SALT BASE OF SALT BELL CANYON DELAWARE CHERRY CANYON BONE SPRING WOLFCAMP RUSTLER 498 4994 CHERRY CANYON 6066 BONE SPRING 12112				
32. Additi Exem	onal remarks (pt from loggi	include pl	ugging proc	edure):										
33. Circle	enclosed attac	hments:												
	ctrical/Mecha		(1 full set re	eq'd.)		2. Geologie	c Report		3. DST Re	port 4. Directi	onal Survey			
5. Sur	ndry Notice fo	r plugging	and cement	verification		6. Core An	alysis		7 Other:					
	oy certify that (please print)	Co	Elect	ronic Subm For M	ission #440 IEWBOUR	- 608 Verifie NE OIL C	d by the BLM OMPANY, se CAN WHITLO	Well Info nt to the H	rmation Sy łobbs //23/2018 (1		ions):			
				ion)				-						
Signat	ure	(Electron)	c Submiss	ionj		<u></u>	Date	10/22/20	10					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.