Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY i Do not use thi abandoned wel	NOTICES AND REPOR is form for proposals to d ii. Use form 3160-3 (APD)	TS ON WE rill or to re- for such p		eld () obbs	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN 1						
1. Type of Well 8. Well Name and No.						
☑ Oil Well ☐ Gas Well ☐ Oth	FLAGLER 8 FED COM 6H					
2. Name of Operator DEVON ENERGY PRODUCT	EAL DECT	Z 7010	9. API Well No. 30-025-44980-00-X1			
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102			o. (include 12 CdE VED 28-8429 ECGE VED		10. Field and Pool or Exploratory Area WC025G09S253309A-UPPER WC	
4. Location of Well (Footage, Sec., T.		11. County or Parish, State				
Sec 8 T25S R33E SWSW 180 32.138351 N Lat, 103.601807		LEA COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	e 🔲 Deepen 🔲 Produ		☐ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ Reclamation		ation	■ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction ☐ Recor		☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Temp		□ Tempor	arily Abandon	Drilling Operations
·	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Operations Summary (10/1/2018 - 10/04/18) Spud @ 22:00. TD 14-3/4" hole @ 1157'. RIH w/ 27 its 10-3/4" 45 50# J-55 BTC csg, set @ 1147'. Tail w/ 741 sx ClC, yld 1.33 cu ft/sk. Disp w/ 107 bbls FW. Circ 321 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (10/05/18 - 11/12/18) TD 8-3/4" hole @ 12,638'. RIH w/ 23 jts 7-5/8" 29.7# P-110 BTC csg & 259 jts 7-5/8" 29.7# P-110 FJM BTC csg, set @ 12,628'. Lead w/ 480 sx ClC, yld 4.71 cu ft/sk. Tail w/ 365 sx ClC, yld 1.23 cu ft/sk. Disp w/ 576 bbls FW. Circ 588 sx cmt to surf. Install packoff, tst to 10000psi for 10min, ok. Install TA cap (10/18/18). 11/12/18 - PT BOPE 250/10000psi, standpipe 250/7000, all for 10min, OK. PT csg to 5000 psi for 30 mins, OK.						
14. I hereby certify that the foregoing is Com Name (Printed/Typed) REBECCA	Electronic Submission #44 For DEVON ENERGY Imitted to AFMSS for proces	PRODUCTI	ON COMPAN, sei SCILLA PEREZ oi	nt to the Hob n 12/07/2018	bs	SSI
Signature (Electronic S	dubmission)		Date 12/03/20	018		
	THIS SPACE FOR	RFEDERA	L OR STATE	OFFICE	\$En-panal	
Approved By			Title	250	!	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	DEC 07		hon Shepard
Title 18 U.S.C. Section 1001 and Title 43						agency of the United

Additional data for EC transaction #446159 that would not fit on the form

32. Additional remarks, continued

 $(11/13/18 - 11/28/18) \ \ TD \ 6-3/4" \ hole @ 17,349'. \ \ RIH \ w/ \ 373 \ jts \ 5-1/2" \ 20\# \ P110 \ VAM \ SG \ csg \& 3 \ jts \ 4-1/2" \ 13.5\# \ P-110 \ BTC \ csg, \ set @ 17,337'. \ Lead \ w/ \ 304sx \ CIC, \ yld \ 1.39 \ cu \ ft/sk. \ Tail \ w/ \ 228 \ sx \ CIC, \ yld \ 1.18 \ cu \ ft/sk. \ Disp \ w/ \ 381 \ bbls \ disp. \ TOC \ 9756'. \ Tst \ packoff \ to \ 10,000psi \ for \ 10min, \ ok. \ Install \ TA \ cap. \ RR @ 05:00.$